RPCG Public Company Limited and its subsidiaries Notes to consolidated financial statements For the year ended 31 December 2015

1. General information

1.1 Corporate information

RPCG Public Company Limited ("the Company") is a public company incorporated and domiciled in Thailand. The Company is principally engaged in the trading of fuel oil, investment and holding company business. On 4 January 2016, the Company registered to change its address of the Company's office, which is the head office, with the Ministry of Commerce from located at 14th floor, Shinawatra Tower 3, 1010 Viphavadi Rangsit Road, Khwang Chatuchak, Khet Chatuchak, Bangkok to 86/2 Pure Place Community Mall Ramkhamhaeng, 3rd floor, Ramkhamhaeng Road, Saphan Sung, Bangkok. The Company's branch, which is the plant, is located at 7/3 Pakorn Songkrohrad Road, Map-ta-phut, Muang Rayong, Rayong.

The Company's major shareholder is Petro-Instruments Co., Ltd., which as at 31 December 2015 and 2014 held 19.72% of the issued and paid-up capital of the Company.

As a consequence of the impact of cessation of the delivery of raw materials to the Company in February 2012, the Company had laid off employees and paid compensation in accordance with Labour Law, in order to downsize its business and reduce costs. In addition, Pure Biodiesel Co., Ltd. ("PBC") shut down its plant since it had no orders from its customers and lacked liquidity to operate its business, while Jaturatis Transport Co., Ltd. ("JTC"), SCT Petroleum Co., Ltd. ("SCT") and its 6 subsidiaries ceased providing service and trading. PBC, JTC and SCT had laid off their employees while paying compensation in accordance with Labour Law.

The meeting of the Company's Board of Directors held on 9 August 2013 approved a resolution to dissolve and liquidate the following subsidiaries 1) SCT Petroleum Co., Ltd. 2) Pure Intertrade Co., Ltd. 3) Tossatis Logistics Co., Ltd. 4) Jatuchak Oil Co., Ltd. 5) Pure Silica Mining Co., Ltd. 6) RPC Management Co., Ltd. and 7) Jaturatis Transport Co., Ltd. within 2013. On 30 September 2013, the following subsidiaries 1) SCT Petroleum Co., Ltd. 2) Pure Intertrade Co., Ltd. 3) Tossatis Logistics Co., Ltd. 4) Jatuchak Oil Co., Ltd. and 5) Pure Silica Mining Co., Ltd. registered their dissolution with the Ministry of Commerce, with the registrar accepting the registration on 30 September 2013. The meeting of the Company's Board of Directors held on 12 November 2013 passed a resolution approving a delay in the dissolution and liquidation of RPC Management Co., Ltd. and Jaturatis Transport Co., Ltd. in order to use these companies in the operation of business.

Consequently, the meeting of the Company's Board of Directors held on 13 August 2014 approved the confirmation of a resolution to dissolve and liquidate Jaturatis Transport Co., Ltd. which registered its dissolution with the Ministry of Commerce, with the registrar accepting the registration on 29 December 2014.

In July 2014, Jatuchak Oil Co., Ltd. and Pure Silica Mining Co., Ltd. registered their liquidations. The Company has received cash proceeds from the subsidiaries in the third guarter of 2014.

During the year 2015, SCT Petroleum Co., Ltd., Jaturatis Transport Co., Ltd., Pure Intertrade Co., Ltd. and Tossatis Logistics Co., Ltd. registered its liquidation. The Company has received cash proceeds from the subsidiaries during the year 2015.

1.2 Fundamental accounting assumptions

As discussed in Note 37.5 a) to the financial statements, since the year 2009 the Company has been involved in a significant commercial dispute and outstanding litigation with its major raw material supplier, who stopped delivering raw materials to the Company in February 2012. This forced the Company to cease production, since it has been unable to find new suppliers of these raw materials, while some of its subsidiaries that operate in a related business have also had to cease operations. On 20 April 2015, the 2015 Annual General Meeting of the shareholders approved a resolution to permanently discontinue the refinery business in Rayong province. The Group has therefore suffered consistent operating losses in the years since the cessation of production in 2012. Even though some significant uncertainties that may impact on the ability of the Group to continue as going concern have currently eased as a result of the management plan, the Group has suffered operating losses and as at 31 December 2015 its current liabilities exceeded its current assets by Baht 1,518 million (2014: Baht 1,184 million). Current liabilities include liabilities under the commercial dispute and outstanding litigation with its major raw material supplier, discussed above. These factors would raise substantial doubt regarding the ability of the Group to continue as going concern, should the outcome of the litigation not be in favour of the Company. However, there remains uncertainty regarding the outcomes of the commercial dispute and outstanding litigation, which cannot be concluded at this time and depend on future judicial proceedings.

These factors would raise substantial doubt regarding the ability of the Group to continue as going concern. However, the Company's management has plans to improve the operations by restructuring the organisation in order to operate investment and holding company business. They believe that they will be able to resolve the issues. The Company's investment plans are as below.

- a) During the year 2014, the Company purchased Baht 900 million of the ordinary shares of Thai Public Port Co., Ltd., which is principally engaged in the rental of oil depot and port business.
- b) The Company's Board of Directors meeting held on 16 February 2015 approved a resolution to purchase 135,564,380 ordinary shares (representing 23.00% of shares held) of Sammakorn Plc. (SAMCO), an associated company, from the existing shareholders at Baht 3.05 per share, or for a total cost of Baht 413 million. The Company used its working capital and loans to finance the investment. The Company purchased the shares in March 2015, and as a result the Company's shareholding in SAMCO increased from 25.25% to 48.25%. SAMCO is principally engaged in the real estate development.

In addition, the Company is seeking business partners and other new business opportunities. For these reasons, the financial statements have been prepared on the going concern basis.

2. Basis of preparation

2.1 The financial statements have been prepared in accordance with Thai Financial Reporting Standards enunciated under the Accounting Professions Act B.E. 2547 and their presentation has been made in compliance with the stipulations of the Notification of the Department of Business Development dated 28 September 2011, issued under the Accounting Act B.E. 2543.

The financial statements in Thai language are the official statutory financial statements of the Company. The financial statements in English language have been translated from the Thai language financial statements.

The financial statements have been prepared on a historical cost basis except where otherwise disclosed in the accounting policies.

2.2 Basis of consolidation

a) The consolidated financial statements include the financial statements of RPCG
 Public Company Limited ("the Company") and the following subsidiaries (hereinafter called "the Group").

		Place of Percentage		itage of
Company's name	Nature of business	incorporation shar		nolding
			2015	2014
			%	%
Pure Biodiesel Co., Ltd.*	Manufacture and distribution			
	of biodiesel (B100) and			
	crude glycerin	Thailand	100	100
Pure Thai Energy Co., Ltd.				
and its subsidiaries	Trading of fuel oil and gas	Thailand	100	100
SCT Petroleum Co., Ltd.	Registered its liquidation	Thailand	-	100
SCT Sahaphan Co. Ltd.	Distribution and maintenance			
	of gas station equipment	Thailand	-	100
Jaturatis Transport Co., Ltd.	Registered its liquidation	Thailand	-	100
Pure Intertrade Co., Ltd.	Registered its liquidation	Thailand	-	100
RPC Management Co., Ltd.*	Trading of fuel oil	Thailand	100	100
Tossatis Logistics Co., Ltd.	Registered its liquidation	Thailand	-	100
RPC Global Co., Ltd.	Trading of fuel oil and			
	petrochemical products			
	and investment	Hong Kong	100	100

^{*} Business suspended as at 31 December 2015

- b) The Company is deemed to have control over an investee or subsidiaries if it has rights, or is exposed, to variable returns from its involvement with the investee, and it has the ability to direct the activities that affect the amount of its returns.
- c) Subsidiaries are fully consolidated as from the date of acquisition, being the date on which the Company obtains control, and continue to be consolidated until the date when such control ceases.
- d) The financial statements of the subsidiaries are prepared using the same significant accounting policies as the Company.
- e) The assets and liabilities in the financial statements of overseas subsidiary are translated to Baht using the exchange rate prevailing on the end of reporting period, and revenues and expenses translated using monthly average exchange rates. The resulting differences are shown under the caption of "Exchange differences on translation of financial statements in foreign currency" in the statements of changes in shareholders' equity.
- f) Material balances and transactions between the Company and its subsidiaries have been eliminated from the consolidated financial statements.

- g) Non-controlling interests represent the portion of profit or loss and net assets of the subsidiaries that are not held by the Company and are presented separately in the consolidated income statement and within equity in the consolidated statement of financial position.
- 2.3 The separate financial statements present investments in subsidiaries and associates under the cost method.

3. New financial reporting standards

Below is a summary of financial reporting standards that became effective in the current accounting year and those that will become effective in the future.

a) Financial reporting standards that became effective in the current year

The Group has adopted the revised (revised 2014) and new financial reporting standards issued by the Federation of Accounting Professions which become effective for fiscal years beginning on or after 1 January 2015. These financial reporting standards were aimed at alignment with the corresponding International Financial Reporting Standards, with most of the changes directed towards revision of wording and terminology, and provision of interpretations and accounting guidance to users of standards. The adoption of these financial reporting standards does not have any significant impact on the Company's financial statements. However, some of these standards involve changes to key principles, which are summarised below.

TAS 19 (revised 2014) Employee Benefits

This revised standard requires that the entity recognise actuarial gains and losses immediately in other comprehensive income while the former standard allowed the entity to recognise such gains and losses immediately in either profit or loss or other comprehensive income, or to recognise them gradually in profit or loss.

This revised standard does not have any impact on the financial statements as the Group already recognises actuarial gains and losses immediately in other comprehensive income.

TFRS 10 Consolidated Financial Statements

TFRS 10 prescribes requirements for the preparation of consolidated financial statements and replaces the content of TAS 27 Consolidated and Separate Financial Statements dealing with consolidated financial statements. This standard changes the principles used in considering whether control exists. Under this standard, an investor is deemed to have control over an investee if it has rights, or is exposed, to variable returns from its involvement with the investee, and it has the ability to direct the activities that affect the amount of its returns, even if it holds less than half of the shares or voting rights. This important change requires the management to exercise a lot of judgment when reviewing whether the Group has control over investees and determining which entities have to be included in preparation of the consolidated financial statements.

This standard does not have any impact on the Group's financial statements.

TFRS 12 Disclosure of Interests in Other Entities

This standard stipulates disclosures relating to an entity's interests in subsidiaries, joint arrangements and associates, including structured entities. This standard therefore has no financial impact on the financial statements of the Group.

TFRS 13 Fair Value Measurement

This standard provides guidance on how to measure fair value and stipulates disclosures related to fair value measurement. Entities are to apply the guidance under this standard if they are required by other financial reporting standards to measure their assets or liabilities at fair value. The effects of the adoption of this standard are to be recognised prospectively.

This standard does not have any significant impact on the Group's financial statements.

b) Financial reporting standard that will become effective in the future

During the current year, the Federation of Accounting Professions issued a number of the revised (revised 2015) and new financial reporting standards and accounting treatment guidance which is effective for fiscal years beginning on or after 1 January 2016. These financial reporting standards were aimed at alignment with the corresponding International Financial Reporting Standards. The Company's management believes that the revised and new financial reporting standards and accounting treatment guidance will not have any significant impact on the financial statements when it is initially applied.

4. Significant accounting policies

4.1 Revenue recognition

Sales of goods

Sales of goods are recognised when the significant risks and rewards of ownership of the goods have passed to the buyer. Sales are the invoiced value, excluding value added tax, of goods supplied after deducting discounts and allowances.

Revenues from construction services

Revenues from construction services are recognised when services have been rendered taking into account the stage of completion. The stage of completion measured by the proportion of actual construction cost incurred up to the end of the year and the total anticipated construction cost to be incurred to completion. Provision for the total anticipated loss on construction projects will be made in the accounts as soon as the possibility of loss is ascertained.

Revenues from rental and service

Revenues from rental and service are recognised on a straight-line basis over the lease term.

Management fee income

Management fee income is recognised on an accrual basis in accordance with the terms and conditions specified in the contracts.

Interest income

Interest income is recognised on an accrual basis based on the effective interest rate.

Dividends

Dividends are recognised when the right to receive the dividends is established.

4.2 Cash and cash equivalents

Cash and cash equivalents consist of cash in hand and at banks, and all highly liquid investments with an original maturity of three months or less and not subject to withdrawal restrictions.

4.3 Trade receivables

Trade receivables are stated at the net realisable value. Allowance for doubtful accounts is provided for the estimated losses that may be incurred in collection of receivables. The allowance is generally based on collection experiences and analysis of debt aging.

4.4 Inventories

Inventories are valued at the lower of average cost and net realisable value.

4.5 Investments

- a) Investments in securities held for trading are stated at fair value. Changes in the fair value of these securities are recorded in the income statement.
- b) Investments in associates are accounted for in the consolidated financial statements using the equity method.
- c) Investments in subsidiaries and associates are accounted for in the separate financial statements using the cost method.

The fair value of unit trusts is determined from their net asset value.

The weighted average method is used for computation of the cost of investments.

On disposal of an investment, the difference between net disposal proceeds and the carrying amount of the investment is recognised in the income statement.

4.6 Property, plant and equipment and depreciation

Land is stated at revalued amount. Plant and equipment are stated at cost or revalued amount less accumulated depreciation and allowance for loss on impairment of assets (if any).

Land, factory buildings, machinery and factory equipment are initially recorded at cost on the acquisition date, and subsequently revalued by an independent professional appraiser to their fair values. Revaluations are made with sufficient regularity to ensure that the carrying amount does not differ materially from fair value at the end of reporting period.

Differences arising from the revaluation are dealt with in the financial statements as follows.

When an asset's carrying amount is increased as a result of a revaluation of the Group's assets, the increase is credited directly to the other comprehensive income and the cumulative increase is recognised in equity under the heading of "Revaluation surplus on assets" in other components of shareholders' equity. However, a revaluation increase is recognised as income to the extent that it reverses a revaluation decrease in respect of the same asset previously recognised as an expense.

- When an asset's carrying amount is decreased as a result of a revaluation of the Group's assets, the decrease is recognised in the income statement. However, the revaluation decrease is charged to the other comprehensive income to the extent that it does not exceed an amount already held in respect of the same asset in "Revaluation surplus on assets" in other components of shareholders' equity.

Depreciation of plant and equipment is calculated by reference to their costs or the revalued amount, on the straight-line basis over the following estimated useful lives.

Building improvements 5 - 30 years
Buildings 20 - 40 years
Machinery and equipment 5 - 20 years
Office furniture, fixture and equipment 3 - 5 years
Motor vehicles 5 years

Depreciation is included in determining income.

No depreciation is provided on land and construction in progress.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on disposal of an asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the income statement when the asset is derecognised.

4.7 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the respective assets. All other borrowing costs are expensed in the period they are incurred. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

4.8 Intangible assets and amortisation

Intangible assets acquired are recognised at cost on the date of acquisition. Following the initial recognition, the intangible assets are carried at cost less accumulated amortisation and accumulated impairment losses (if any).

Intangible assets with finite lives are amortised on a systematic basis over the economic useful life and tested for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method of such intangible assets are reviewed at least at each financial year end. The amortisation expense is charged to the income statement.

The useful lives of computer software are 5 and 10 years.

4.9 Related party transactions

Related parties comprise enterprises and individuals that control, or are controlled by, the Company, whether directly or indirectly, or which are under common control with the Company.

They also include associated companies and individuals which directly or indirectly own a voting interest in the Company that gives them significant influence over the Company, key management personnel, directors and officers with authority in the planning and direction of the Company's operations.

4.10 Long-term leases

Leases of property, plant or equipment which transfer substantially all the risks and rewards of ownership to the lessee are classified as finance leases. Finance leases are capitalised at the lower of the fair value of the leased assets and the present value of the minimum lease payments. The outstanding rental obligations, net of finance charges, are included in long-term payables, while the interest element is charged to the income statement over the lease period. The asset acquired under finance leases is depreciated over the useful life of the asset.

Leases of property, plant or equipment which do not transfer substantially all the risks and rewards of ownership are classified as operating leases. Operating lease payments are recognised as an expense in the income statement on a straight-line basis over the lease term.

4.11 Foreign currencies

The consolidated and separate financial statements are presented in Baht, which is also the Company's functional currency. Items of each entity included in the consolidated financial statements are measured using the functional currency of that entity.

Transactions in foreign currencies are translated into Baht at the exchange rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated into Baht at the exchange rate ruling at the end of reporting period.

Gains and losses on exchange are included in determining income.

4.12 Impairment of assets

At the end of each reporting period, the Group performs impairment reviews in respect of the property, plant and equipment and intangible assets whenever events or changes in circumstances indicate that an asset may be impaired. An impairment loss is recognised when the recoverable amount of an asset, which is the higher of the asset's fair value less costs to sell and its value in use, is less than the carrying amount. In determining value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs to sell, an appropriate valuation model is used. These calculations are corroborated by a valuation model that, based on information available, reflects the amount that the Group could obtain from the disposal of the asset in an arm's length transaction between knowledgeable, willing parties, after deducting the costs of disposal.

An impairment loss is recognised in the income statement. However in cases where property, plant and equipment were previously revalued and the revaluation was taken to equity, a part of such impairment is recognised in equity up to the amount of the previous revaluation.

4.13 Employee benefits

Short-term employee benefits

Salaries, wages, bonuses and contributions to the social security fund are recognised as expenses when incurred.

Post-employment benefits

Defined contribution plans

The Company, its subsidiaries and its employees have jointly established a provident fund. The fund is monthly contributed by employees and by the Group. The fund's assets are held in a separate trust fund and the Group's contributions are recognised as expenses when incurred.

Defined benefit plans

The Group has obligations in respect of the severance payments it must make to employees upon retirement under labor law. The Group treats these severance payment obligations as a defined benefit plan.

The obligation under the defined benefit plan is determined by a professionally qualified independent actuary based on actuarial techniques, using the projected unit credit method.

Actuarial gains and losses arising from post-employment benefits are recognised immediately in other comprehensive income.

For the first-time adoption of TAS 19 Employee Benefits in 2011, the Group elected to recognise the transitional liability, which exceeds the liability that would have been recognised at the same date under the previous accounting policy, retrospectively as though the Group initially recorded these employee benefit expenses.

4.14 Provisions

Provisions are recognised when the Group has a present obligation as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

4.15 Income tax

Income tax expense represents the sum of corporate income tax currently payable and deferred tax.

Current tax

Current income tax is provided in the accounts at the amount expected to be paid to the taxation authorities, based on taxable profits determined in accordance with tax legislation.

Deferred tax

Deferred income tax is provided on temporary differences between the tax bases of assets and liabilities and their carrying amounts at the end of each reporting period, using the tax rates enacted at the end of the reporting period.

The Group recognises deferred tax liabilities for all taxable temporary differences while they recognise deferred tax assets for all deductible temporary differences and tax losses carried forward to the extent that it is probable that future taxable profit will be available against which such deductible temporary differences and tax losses carried forward can be utilised.

At each reporting date, the Group reviews and reduces the carrying amount of deferred tax assets to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised.

The Group records deferred tax directly to shareholders' equity if the tax relates to items that are recorded directly to shareholders' equity.

4.16 Non-current assets held for sales

Non-current assets classified as held for sale are measured at the lower of carrying amount and fair value less costs to sell.

Non-current assets are classified as held for sale when the Company receives economic benefits through a sale transaction rather than through continuing use. This condition is regarded as met only when the sale is highly probable and the asset is available for immediate sale in its present condition. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification.

In determining allowance for impairment of non-current assets held for sale, the management needs to make judgment in estimating the losses that will be incurred on the sale of the asset, taking into account net realisable value, selling method, and the condition of the non-current assets held for sale, as well as the level of demand in the market for the non-current assets held for sale, among other factors.

4.17 Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between buyer and seller (market participants) at the measurement date. The Group applies a quoted market price in an active market to measure their assets and liabilities that are required to be measured at fair value by relevant financial reporting standards. Except in case of no active market of an identical asset or liability or when a quoted market price is not available, the Group measures fair value using valuation technique that are appropriate in the circumstances and maximises the use of relevant observable inputs related to assets and liabilities that are required to be measured at fair value.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy into three levels based on categorise of input to be used in fair value measurement as follows:

- Level 1 Use of quoted market prices in an observable active market for such assets or liabilities
- Level 2 Use of other observable inputs for such assets or liabilities, whether directly or indirectly
- Level 3 Use of unobservable inputs such as estimates of future cash flows

At the end of each reporting period, the Group determines whether transfers have occurred between levels within the fair value hierarchy for assets and liabilities held at the end of the reporting period that are measured at fair value on a recurring basis.

5. Significant accounting judgements and estimates

The preparation of financial statements in conformity with financial reporting standards at times requires management to make subjective judgements and estimates regarding matters that are inherently uncertain. These judgements and estimates affect reported amounts and disclosures; and actual results could differ from these estimates. Significant judgements and estimates are as follows.

Leases

In determining whether a lease is to be classified as an operating lease or finance lease, the management is required to use judgement regarding whether significant risk and rewards of ownership of the leased asset has been transferred, taking into consideration terms and conditions of the arrangement.

Allowance for doubtful debts

In determining an allowance for doubtful debts, the management needs to make judgement and estimates based upon, among other things, past collection history, aging profile of outstanding debts and the prevailing economic condition.

Impairment of investments

In determining an allowance for impairment of investments in subsidiaries, investments in associates and other long-term investments, the management needs to prepare projections of the cash flows expected to be generated by the investments in the future, and to choose a suitable discount rate in order to calculate the present value of those cash flows.

Allowance for impairment of non-current assets held for sale

In determining allowance for impairment of non-current assets held for sale, the management needs to make judgement in estimating the losses that will be incurred on the sale of the asset, taking into account net realisable value, selling method, and the condition of the non-current assets held for sale, as well as the level of demand in the market for the non-current assets held for sale, among other factors.

Property, plant and equipment and depreciation

In determining depreciation of plant and equipment, the management is required to make estimates of the useful lives and residual values of the plant and equipment and to review estimate useful lives and residual values when there are any changes.

The Group measures land, factory buildings, machinery and factory equipment at revalued amounts. Such amounts are determined by the independent valuer using the market approach for land and the depreciated replacement cost approach for factory buildings, machinery and factory equipment. The valuation involves certain assumptions and estimates as described in Note 18 to the financial statements.

In addition, the management is required to review property, plant and equipment for impairment on a periodical basis and record impairment losses when it is determined that their recoverable amount is lower than the carrying amount. This requires judgements regarding forecast of future revenues and expenses relating to the assets subject to the review.

Deferred tax assets

Deferred tax assets are recognised for deductible temporary differences and unused tax losses to the extent that it is probable that taxable profit will be available against which the temporary differences and losses can be utilised. Significant management judgement is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and level of estimate future taxable profits.

Post-employment benefits under defined benefit plans

The obligation under the defined benefit plan is determined based on actuarial techniques. Such determination is made based on various assumptions, including discount rate, future salary increase rate, mortality rate and staff turnover rate.

Litigation

The Group has contingent liabilities as a result of litigation. The Group's management has used judgement to assess of the results of the litigation and believes that no loss will result. Therefore no contingent liabilities are recorded as at the end of reporting period.

6. Cash and cash equivalents

	Consolidated		Separate	
	financial statements		financial sta	atements
	2015	2014	2015	2014
Cash	10,823	13,751	90	452
Bank deposits	33,650	117,973	8,740	106,296
Total	44,473	131,724	8,830	106,748

As at 31 December 2015, bank deposits in savings accounts and fixed accounts carried interests between 0.262% and 1.065% per annum (2014: 0.375% and 2.65% per annum).

7. Current investments

Total current investments - net

(Unit: Thousand Baht)

_	Consolidated financial statements				
_	20	15	2014		
_	Cost	Fair value	Cost	Fair value	
Deposits in fixed-term bank accounts					
Maturing within six-month	15,000	15,000	3,000	3,000	
Total deposits in fixed-term bank					
accounts	15,000	15,000	3,000	3,000	
Investment units in mutual funds					
Cost	117,055	118,179	191,092	191,738	
Add: Unrealised gain	1,124		646		
Investment units in mutual fund - net	118,179	118,179	191,738	191,738	
Total current investments - net	133,179	133,179	194,738	194,738	

(Unit: Thousand Baht)

Separate financial statements

_	2015		2014	
	Cost	Fair value	Cost	Fair value
Deposits in fixed-term bank accounts				
Maturing within six-month	10,000	10,000		
Total deposits in fixed-term bank				
accounts	10,000	10,000		
Investment units in mutual funds				
Cost	95,000	95,926	161,331	162,082
Add: Unrealised gain	926		751	
Investment units in mutual fund - net	95,926	95,926	162,082	162,082

As at 31 December 2015, bank deposits in fixed accounts carried interests between 2.60% and 3.20% per annum (2014: at a rate of 1.35% per annum).

105,926

105,926

162,082

162,082

8. Trade and other receivables

Not yet due

Not yet due

Total

Others

Total

Less: Allowance for doubtful debts

Total trade and other receivables, net

Total other receivables - net

3 - 6 months

(Unit: Thousand Baht) Consolidated Separate financial statements financial statements 2015 2014 2015 2014 Trade receivables - related parties Aged on the basis of due dates Not over 3 months 89 64 Total trade receivables - related parties 89 64 Trade receivables - unrelated parties Aged on the basis of due dates Not over 3 months 29,330 36,937 9 490 6 - 12 months 5 3,178 Over 12 months 617 10,836 8,947 40,180 49,552 617 Less: Allowance for doubtful debts (9,812)(9,819)(617)Total trade receivables - unrelated parties, net 30,368 39,733 Total trade receivables - net 30,457 39,797 Other receivables Advances to related parties 642 4,338 2,644 8,487 Accrued income 7,870 743 1,804 6,812 9 6,671 7,638 95

15,183

(4,942)

10,241

40,698

18,788

(4,519)

14,269

54,066

3,396

3,396

3,396

10,386

10,386

10,386

9. Related party transactions

The relationship between the Company and related parties are summarised below.

Name	Relationship
Pure Biodiesel Co., Ltd.	Subsidiary
Pure Thai Energy Co., Ltd. ("PTEC")	Subsidiary
RPC Management Co., Ltd.	Subsidiary
RPC Global Co., Ltd.	Subsidiary
Super Pure Gas Co., Ltd.	Subsidiary of PTEC
SCT Sahaphan Co., Ltd.	Subsidiary of PTEC
Pure Sammakorn Development Co., Ltd.	Associate
Sammakorn Plc.	Associate
Thai Public Port Co., Ltd.	Associate
Petro-Instruments Co., Ltd.	19.72% of shares held in the
	Company
KP Energy Group Co., Ltd.	Common directors

During the years, the Group had significant business transactions with related parties. Such transactions, which are summarised below, arose in the ordinary course of business and were concluded on commercial terms and bases agreed upon between the Company and those related parties.

				nousand Baht)
	Consoli	Consolidated		ate
	financial sta	atements	financial sta	itements
	2015	2014	2015	2014
Transactions with subsidiaries				
(Eliminated from the consolidated financi	al statements)			
Dividend income	-	-	-	1,349
Management fee income	-	-	4,305	4,837
Interest income	-	-	3,660	5,510
Other income - other services	-	-	2,654	2,223
Other expenses	-	-	18	5
Transactions with associates				
Sales	638	861	-	-
Dividend income	22,328	10,419	22,328	10,419
Management fee income	3,600	3,600	3,600	3,600
Interest income	114	509	114	509
Land rental expense	836	753	-	-
Other expenses	618	30	-	-
Transactions with related parties				
Management fee income	250	200	250	200
Other expenses	247	865	247	264

Transfer pricing policy for significant business transactions with related parties are summarised below.

Transactions	Transfer pricing policy
Sales	The selling price is set out based on the market price.
Dividend income	As declared
Management fee income	Contract price and at actual costs.
Interest income	3.50% - 5.00% per annum
Other income	Contract price
	Guarantee fee at a rate of 1% per annum
Land rental expense	Contract price
Other expense	Contract price

Significant agreements with related parties

Management and administration agreements

In January 2015, the Company entered into management and administration agreements with two subsidiaries to provide consultation relating to human resources, administration, information technology, law and coordination with the government. The service fees were stipulated in the agreements, which were for a period of 1 year, ended in December 2015.

Consultation agreements

In 2015, the Company entered into consultation agreements with two related companies to provide consultation relating to management, business development, accounting and finance and information technology. The service fees were stipulated in the agreements, which terminated in December 2015.

Guarantee agreements

The Company entered into the agreements with various subsidiaries to guarantee bank credit facilities of subsidiaries amounting to Baht 80 million (2014: Baht 80 million). The guarantees are effective for as long as the underlying obligations have not been discharged by the subsidiaries. The Company charges a guarantee fee at a rate of 1% per annum.

As at 31 December 2015 and 2014, the balances of the accounts between the Group and those related parties are as follows.

	Consolidated		Separ	ate
	financial statements		financial sta	atements
_	2015	2014	2015	2014
Trade and other receivables - related				
parties (Note 8)				
Trade receivables - related parties				
Associates	89	64	<u> </u>	
Total trade receivables - related parties	89	64		-
Other receivables - related parties				
Subsidiaries	-	-	2,002	4,149
Associates	642	4,049	642	4,049
Related companies (common directors)	<u>-</u> _	289	<u> </u>	289
Total other receivables - related parties	642	4,338	2,644	8,487
Short-term loans to related parties				
Subsidiaries	-	-	399,188	449,188
Associates	<u> </u>	8,000	<u> </u>	8,000
Total short-term loans to related parties	-	8,000	399,188	457,188
Less: Allowance for doubtful debts	<u>-</u>		(319,188)	(200,000)
Total short-term loans to related parties,				
net	<u> </u>	8,000	80,000	257,188
Long-term loans to related parties				
Related company (common directors)	4,500	4,500	4,500	4,500
Less: Allowance for doubtful debts	(4,500)	(4,500)	(4,500)	(4,500)
Total long-term loans to related party, net	<u>-</u>			
Other payables - related parties (Note 22)				
Associates	51	51	-	-
Related companies (common directors)	23		23	
Total other payables - related parties	74	51	23	-

Loans to related parties

During the year ended 31 December 2015, movements of loans to related parties were follows.

(Unit: Thousand Baht)

	Consolidated financial statements						
	Balance as at Increase Decrease Balance						
	31 December 2014	during the year	during the year	31 December 2015			
Short-term loans							
Pure Sammakorn							
Development Co., Ltd.	8,000	3,000	(11,000)				
Total	8,000	3,000	(11,000)				
Long-term loan							
KP Energy Group Co., Ltd.	4,500	-	-	4,500			
Less: Allowance for							
doubtful debts	(4,500)			(4,500)			
Net							

(Unit: Thousand Baht)

	Separate financial statements					
	Balance as at	Increase	Decrease	Balance as at		
	31 December 2014	during the year	during the year	31 December 2015		
Short-term loans						
Pure Biodiesel Co., Ltd.	319,188	-	-	319,188		
Pure Thai Energy Co., Ltd.	130,000	1,085,000	(1,135,000)	80,000		
Pure Sammakorn						
Development Co., Ltd.	8,000	3,000	(11,000)			
Total	457,188	1,088,000	(1,146,000)	399,188		
Less: Allowance for						
doubtful debts	(200,000)	(119,188)		(319,188)		
Net	257,188	968,812	(1,146,000)	80,000		
Long-term loan						
KP Energy Group Co., Ltd.	4,500	-	-	4,500		
Less: Allowance for						
doubtful debts	(4,500)	-		(4,500)		
Net						

As at 31 December 2015, short-term loans to subsidiaries totaling Baht 399 million (2014: Baht 449 million) are in the form of unsecured promissory notes with maturities of 6 - 10 months, carrying interest at rate of 3.50% per annum (2014: 3.50% per annum).

In May 2015, Pure Biodiesel Co., Ltd. has mortgaged land, buildings and oil depots with a total book value as at 31 December 2015 of Baht 116 million, as collateral to secure short-term loans received from the Company.

As at 31 December 2015, the Company set aside allowance for doubtful debts for the loans to Pure Biodiesel Co., Ltd. for the whole amount (2014: Baht 200 million), as the Company expects that the assets of the subsidiary will not be sufficient to repay the loans. On 1 October 2013, the Company ceased recognising the interest income on the loans to this subsidiary.

As at 31 December 2014, short-term loans to Pure Sammakorn Development Co., Ltd. (PSDC) are unsecured loans totaling Baht 8 million with maturities of 12 months, carrying interest at a rate of 3.50% per annum. The principal and interest were to be repaid in full within May 2015. During the year 2015, PSDC repaid the whole balance of short-term loans.

The short-term loan to KP Energy Group Co., Ltd. (KPEG) was unsecured loan amounting to Baht 4.5 million with maturity of 1 year, carrying interest at a rate of 5% per annum, with principal and interest to be repaid in full within December 2014. During the year 2014, KPEG requested an extension of the term of the loan to 31 December 2016, and the Company therefore reclassified the loan as a long-term loan. As at 31 December 2015 and 2014, the Company set aside allowance for doubtful debts for the full amount as the Company expects that the assets of KPEG will not be sufficient to repay the loan. On 1 January 2015, the Company ceased recognising the interest income on the loan to this company.

Management benefit expenses

During the years ended 31 December 2015 and 2014, the Group had employee benefit expenses payable to their directors and management as below.

	Consolidated		Separate	
	financial statements		financial statements	
	2015	2014	2015	2014
Short-term employee benefits	13,010	21,686	8,039	16,471
Post-employment benefits	786	734	649	608
Total	13,796	22,420	8,688	17,079

10. Inventories

(Unit: Thousand Baht)

	Reduce cost to net					
	realisab	le value	Inventor	ies - net		
2014	2015	2014	2015	2014		

Finished goods Supplies Total

Reduce cost to net									
Co	Cost		e value	Inventories - net					
2015	2014	2015	2014	2015	2014				
55,128	64,485	(9,961)	(8,149)	45,167	56,336				
2,776	2,776		-	2,776	2,776				
57,904	67,261	(9,961)	(8,149)	47,943	59,112				

Consolidated financial statements

(Unit: Thousand Baht)

Separate	financial	statements
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	Reduce cost to net							
	Cost		realisabl	e value	Inventories - net			
	2015	2014	2015	2014	2015	2014		
Finished goods	7,055	7,059	(7,055)	(7,055)	-	4		
Supplies	2,776	2,776			2,776	2,776		
Total	9,831	9,835	(7,055)	(7,055)	2,776	2,780		

During the year 2015, the Group reduced cost of inventories by Baht 1.91 million (2014: Baht 0.12 million) (the Company only: 2014: nil), to reflect the net realisable value. This was included in cost of sales. In addition, the Group reversed the writedown of cost of inventories by Baht 0.10 million (2014: Baht 0.04 million) (the Company only: 2014: nil), and reduced the amount of inventories recognised as expenses during the year.

11. Short-term loans to and interest receivable from unrelated parties

On 14 January 2006, the Company entered into a Petroleum Product Business Joint Venture Agreement with T.C.S. Oil Co., Ltd. ("TCS") for the purpose of the joint oil business in Cambodia. The agreement is effective for a period of 15 years, expiring in 2020. The Company is obliged to provide fuel and a Baht 35 million loan to TCS. The loan is subject to fixed interest rate at 5% per annum and payable on a monthly basis. The repayment of loan principal is stipulated in the agreement. The Company will receive share of profit from the operating results of TCS, as specified in the agreement, upon receipt of full loan repayment. The Company ceased accrual of interest income from 1 January 2010. As at 31 December 2015, the Company has written-off such loan as TCS was unable to commence its operations as originally planned, and the Company expects that the assets of TCS will not be sufficient to repay the loan.

12. Long-term loans to unrelated parties

(Unit: Thousand Baht) Separate

	Consol	idated	Separate		
	financial st	tatements	financial statements		
	2015	2014	2015	2014	
Long-term loans to unrelated parties	5,395	5,693	4,464	4,564	
Less: Allowance for doubtful debts	(4,464)		(4,464)	-	
Long-term loans to unrelated parties,					
net	931	5,693	-	4,564	
Less: Current portion	(931)	(548)			
Non-current portion	-	5,145		4,564	
•					

13. Other current assets

(Unit: Thousand Baht)

	Consol	idated	Separate		
	financial st	tatements	financial statements		
	2015 2014		2015	2014	
Deposits for inventory purchases	40,000	40,000	-	-	
Value added tax refundable	4,068	3,395	4,068	3,395	
Prepaid expenses	12,610	12,620	819	1,766	
Others	5,720	3,264	2,044	24	
Total	62,398	59,279	6,931	5,185	

14. Pledged deposits at banks

These represented fixed deposits pledged with the banks to secure credit facilities and as bonds in lawsuits with the court.

15. Investments in associates

15.1 Details of associates

(Unit: Thousand Baht)

							Consolidated		Separate	
							financial st	atements	financial sta	atements
	Nature of	Country of	Shareh	olding			Carrying amo	unts based	Carrying amou	ints based
Company's name	business	incorporation	percer	ntage	Co	st	on equity	method	on cost n	nethod
			2015	2014	2015	2014	2015	2014	2015	2014
			(%)	(%)						
Thai Public Port	Rental of oil									
Co., Ltd.	depot and									
	port business	Thailand	30.00	30.00	900,112	900,112	887,897	880,886	900,112	900,112
Pure Sammakorn	Real estate									
Development Co.,	rental and									
Ltd.	service	Thailand	44.13	44.13	129,181	129,181	127,395	125,523	129,181	129,181
Sammakorn Plc.	Real estate									
	development	Thailand	48.25	25.25	785,802	371,592	1,144,571	407,394	785,802	371,592
Total investments in as	sociates						2,159,863	1,413,803	1,815,095	1,400,885
Less: Allowance for imp	pairment						(139,000)	-	(151,000)	-
Investments in associa	tes, net						2,020,863	1,413,803	1,664,095	1,400,885

Sammakorn Plc.

The Company's Board of Directors meeting held on 16 February 2015 approved a resolution to purchase 135,564,380 ordinary shares (representing 23.00% of shares held) of Sammakorn Plc. (SAMCO), an associated company, from the existing shareholders at Baht 3.05 per share, or for a total cost of Baht 413 million. The Company used its working capital and loans to finance the investment. The Company purchased the shares in March 2015, and as a result the Company's shareholding in SAMCO increased from 25.25% to 48.25%. SAMCO is principally engaged in the real estate development.

Details of the net assets acquired and goodwill are provided below.

Assets	
Project development costs	424,103
Land held for development	332,604
Investment properties	272,735
Other assets	61,009
Total assets	1,090,451

(Unit: Thousand Baht)

Liabilities	
Long-term loans	188,268
Deferred tax liabilities	40,631
Other liabilities	159,425
Total liabilities	388,324
Fair value of net assets acquired	702,127
Negative goodwill	(287,917)
Purchase consideration transferred (cash paid)	414,210

The Company recognised the excess of the net fair value of the identifiable assets and liabilities over the cost of the investment (negative goodwill), amounting to Baht 288 million as share of profit from investment in the income statement.

Thai Public Port Co., Ltd.

During the year 1997, Chonburi Province (plaintiff) sued a total of 8 unrelated companies and persons (defendants), charging that they had wrongly encroached on state land, exploded rock, and destroyed the natural environment, and claiming damages. Thai Public Port Co., Ltd. (TPP) is not a party in such lawsuit. During the year 2005, Chonburi Provincial Court issued a judgment ordering the defendants to jointly indemnify the damages, and revoking the title deeds held by the defendants, including the title deed to a plot of land owned by the associated company and used as the site of a dock and terminal project. Later, in July 2010, the Court of Appeals amended the judgment, whereby the title deeds held by the defendants, including the title deed to a plot of land owned by the associated company would not be revoked, since such an order exceeded the scope of the lawsuit. However, at present, the case is under consideration of the Supreme Court. The outcome of the dispute cannot be determined and depends on future judicial proceedings.

The Company and its legal advisor view that since TPP is not a party in such lawsuit, TPP should not be bound by the judgment of the Chonburi Provincial Court. The judgment of the Court of First Instance, ordering the revocation of the land title deeds, also exceeded the scope of the lawsuit, in which the plaintiff only demanded damages from the defendants.

During the year 1998, TPP filed an application for a concession to operate on state land, located between TPP's land and the coast (port area), totaling 103 rai. In 2007, the Cabinet approved the concession for a period of 50 years. However, at present it is in the process of preparing the concession contract and issuing the concession to TPP. The working group has passed a resolution to wait for the judgement of the above land case.

15.2 Share of comprehensive income and dividend received

During the years, the Company has recognised its share of profit (loss) from investments in associates in the consolidated financial statements and dividend income in the separate financial statements as follows.

(Unit: Thousand Baht)

			Separate			
	Co	nsolidated fina	ncial statement	ts	financial statements	
			Share o	f other		
			comprehens	ive income		
	Share of profit (loss) from from investments in					
	investments in associates		associates		Dividend received	
Company's name	during the years		during the years		during the years	
	2015	2014	2015	2014	2015	2014
Thai Public Port Co., Ltd.	7,011	(19,226)	-	-	-	-
Pure Sammakorn						
Development Co., Ltd.	1,872	2,631	-	-	-	-
Sammakorn Plc.	345,295	25,854	-	-	22,328	10,419
KP Energy Group Co., Ltd.		(2,124)				
Total	354,178	7,135	-	-	22,328	10,419

Share of profit from investment in Sammakorn Plc. amounting to Baht 345 million, included the excess of the net fair value of the identifiable assets and liabilities over the cost of the investment, amounting to Baht 288 million.

15.3 Fair value of investment in listed associate

As at 31 December 2015, fair value of investment in Sammakorn Plc., an associate that is listed company on the Stock Exchange of Thailand, was Baht 1,018 million (2014: Baht 429 million).

15.4 Summarised financial information about material associates

Summarised information about financial position

(Unit: Million Baht)

Pure	Sammakorn	
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	Thai Public Port Co., Ltd.		Developmen	t Co., Ltd.	Sammakorn Plc.	
	2015	2014	2015	2014	2015	2014
Current assets	151	42	16	16	1,476	1,339
Non-current assets	1,563	1,650	467	501	2,272	1,485
Current liabilities	(35)	(15)	(90)	(77)	(915)	(577)
Non-current liabilities	(120)	(139)	(193)	(243)	(459)	(635)
Net assets	1,559	1,538	200	197	2,374	1,612
Shareholding percentage (%)	30.00	30.00	44.13	44.13	48.25	25.25
Share of net assets	468	461	88	87	1,145	407
Goodwill	420	420	39	39		
Carrying amounts of						
associates based on equity						
method	888	881	127	126	1,145	407
Less: Allowance for impairment	(139)	-				-
Carrying amounts of						
associates based on equity						
method, net	749	881	127	126	1,145	407

Summarised information about comprehensive income

(Unit: Million Baht)

For the year ended 31 December

	<u> </u>								
	Pure Sammakorn								
	Thai Public Port Co., Ltd.		Developmer	nt Co., Ltd.	Sammakorn Plc.				
	2015	2014	2015	2014	2015	2014			
Revenue	236	73	153	156	1,509	1,150			
Profit (loss)	25	(64)	4	6	122	102			
Other comprehensive income									
Total comprehensive income	25	(64)	4	6	122	102			

16. Investments in subsidiaries

Details of investments in subsidiaries as presented in the separate financial statements are as follows.

(Unit: Thousand Baht)

Company	Paid-up	capital	Shareholding percentage		Cost	
	2015	2014	2015	2014	2015	2014
			%	%		_
Pure Biodiesel Co., Ltd. *	280,000	280,000	100	100	279,999	279,999
Pure Thai Energy Co., Ltd. and its subsidiaries	140,000	140,000	100	100	140,000	140,000
SCT Petroleum Co., Ltd.	-	1,000	-	100	-	1,000
SCT Sahaphan Co., Ltd.	-	20,000	-	100	-	21,481
Jaturatis Transport Co., Ltd.	-	30,000	-	100	-	30,402
Pure Intertrade Co., Ltd.	-	50	-	100	-	204
RPC Management Co., Ltd. *	500	500	100	100	956	956
Tossatis Logistics Co., Ltd.	-	50	-	100	-	129
RPC Global Co., Ltd.	41	41	100	100	124	124
Total investments in subsidiaries					421,079	474,295
Less: Allowance for impairment					(350)	(30,981)
Investments in subsidiaries - net					420,729	443,314

^{*} Business suspended as at 31 December 2015

The meeting of the Company's Board of Directors held on 9 August 2013 approved the resolution to dissolve and liquidate the following subsidiaries 1) SCT Petroleum Co., Ltd. 2) Pure Intertrade Co., Ltd. 3) Tossatis Logistics Co., Ltd. 4) Jatuchak Oil Co., Ltd. 5) Pure Silica Mining Co., Ltd. 6) RPC Management Co., Ltd. and 7) Jaturatis Transport Co., Ltd. within 2013. On 30 September 2013, the following subsidiaries 1) SCT Petroleum Co., Ltd. 2) Pure Intertrade Co., Ltd. 3) Tossatis Logistics Co., Ltd. 4) Jatuchak Oil Co., Ltd. and 5) Pure Silica Mining Co., Ltd. registered their dissolution with the Ministry of Commerce, with the registrar accepting the registration on 30 September 2013. The meeting of the Company's Board of Directors held on 12 November 2013 passed a resolution approving a delay in the dissolution and liquidation of RPC Management Co., Ltd. and Jaturatis Transport Co., Ltd. in order to use these companies in the operation of business. Consequently, the meeting of the Company's Board of Directors held on 13 August 2014 approved the confirmation of a resolution to dissolve and liquidate Jaturatis Transport Co., Ltd., which registered its dissolution with the Ministry of Commerce, with the registrar accepting the registration on 29 December 2014.

In July 2014, Jatuchak Oil Co., Ltd. and Pure Silica Mining Co., Ltd. registered their liquidations. The Company has received cash proceeds from the subsidiaries amounting to Baht 0.99 million and reversed allowance for impairment of its investments amounting to Baht 0.39 million during the third quarter of 2014.

In May 2015, SCT Petroleum Co., Ltd. registered its liquidation. The Company has received cash proceeds from the subsidiary amounting to Baht 1.11 million and reversed allowance for impairment of its investments amounting to Baht 0.04 million during the second guarter of 2015.

In September 2015, Jaturatis Transport Co., Ltd., Pure Intertrade Co., Ltd. and Tossatis Logistics Co., Ltd. registered their liquidation. The Company has received cash proceeds from the subsidiaries totaling Baht 0.72 million and reversed allowance for impairment of its investments totaling Baht 30.59 million during the third quarter of 2015.

During the year 2015, the Company had no dividend received from its subsidiaries (2014: Baht 1.35 million).

The meeting of the Company's Board of Directors held on 14 May 2015 approved a resolution to dissolve and liquidate RPC Global Co., Ltd., a 100%-held subsidiary of the Company.

16.1 Pure Biodiesel Co., Ltd.

In early 2012, Pure Biodiesel Co., Ltd. ("PBC") shut down its plant since it had no orders from its customers and lacked liquidity to operate its business. PBC had laid off its employees while paying compensation in accordance with Labour Law. In 2015 and 2014, PBC had no revenue from sales and services.

PBC has received promotional privileges from the Board of Investment for the manufacture of bio-diesel, pursuant to the investment promotion certificate No. 1840(9)/2550 issued on 30 August 2007. Subject to certain imposed conditions, the privileges include an exemption from corporate income tax for a period of eight years from the date the promoted operations begin generating revenues (from 12 January 2009 to 11 January 2017).

16.2 SCT Sahaphan Co., Ltd.

The Company's Board of Directors meeting held on 15 July 2015, approved the sale of 199,996 shares SCT Sahaphan Co., Ltd. (100% of total shares) to Pure Thai Energy Co., Ltd., at a net book value price of Baht 133, or a total of Baht 26,599,468. The Company sold and received for the investment in August 2015.

17. Other long-term investment

(Unit: Thousand Baht) Consolidated financial statements / Separate financial statements Nature of Country of Shareholding Company's name business incorporation Paid-up capital percentage Cost 2015 2014 2015 2014 2015 2014 (%) (%) KP Energy Group Production and Co., Ltd. distribution of electricity Thai 36,780 36,780 18.22 18.22 5,482 5,482 Less: Allowance for impairment (5,482) (5,482) Other long-term investment - net

18. Property, plant and equipment

	Consol	idated	Separate		
_	financial s	tatements	financial statements		
_	2015	2014	2015	2014	
Operating assets	96,732	100,600	15,369	18,737	
Ceased using assets	680,911	1,002,615	245,844	534,144	
Total property, plant and equipment	777,643	1,103,215	261,213	552,881	
Less: Allowance for impairment	(143,089)	(332,819)	(25,692)	(229,223)	
Property, plant and equipment - net	634,554	770,396	235,521	323,658	

Consolidated	financial	ctatamente
Consolidated	IIIIaiiCiai	Statements

		Consolidated intariolal statements					
	Revaluation basis		Cost basis				
		Office buildings		Office furniture,			
		and office building	Gas station	fixture and		Construction	
	Land	improvements	equipment	equipment	Motor vehicles	in progress	Total
Operating assets			_				_
Cost/revalued amount							
1 January 2014	7,350	160,118	66,177	83,604	27,216	168	344,633
Additions	-	-	60	69	3,176	22,358	25,663
Disposals	-	(8,181)	(673)	(1,654)	(6,326)	-	(16,834)
Transfers		2,703	302	1,962	2,846	(13,805)	(5,992)
31 December 2014	7,350	154,640	65,866	83,981	26,912	8,721	347,470
Additions	-	-	42	140	306	20,795	21,283
Disposals	-	(5,591)	(1,949)	(6,418)	(2,150)	-	(16,108)
Transfers	-	10,262	2,648	2,392	1,722	(17,024)	-
Transfer to non-current assets held for sale		(131)	-	(3,123)			(3,254)
31 December 2015	7,350	159,180	66,607	76,972	26,790	12,492	349,391
Accumulated depreciation							
1 January 2014	-	104,651	34,197	74,402	21,818	-	235,068
Depreciation for the year	-	18,027	1,641	4,184	3,288	-	27,140
Depreciation on disposals	-	(8,181)	(622)	(1,471)	(5,064)	-	(15,338)
31 December 2014	-	114,497	35,216	77,115	20,042	-	246,870
Depreciation for the year	-	17,969	618	3,472	2,399	-	24,458
Depreciation on disposals	-	(5,197)	(1,785)	(6,349)	(2,151)	-	(15,482)
Transfer to non-current assets held for sale	-	(109)	-	(3,078)	-	-	(3,187)
31 December 2015	-	127,160	34,049	71,160	20,290	-	252,659
Allowance for impairment loss		· 					
1 January 2015	-	-	-	-	-	-	-
Increase during the year	-	5,808	-	38	-	-	5,846
31 December 2015	-	5,808	-	38			5,846
							

	Consolidated financial statements							
	Revaluation basis Cost basis							
		Office buildings		Office furniture,				
		and office building	Gas station	fixture and		Construction		
	Land	improvements	equipment	equipment	Motor vehicles	in progress	Total	
Net book value								
31 December 2014	7,350	40,143	30,650	6,866	6,870	8,721	100,600	
31 December 2015	7,350	26,212	32,558	5,774	6,500	12,492	90,886	
Depreciation for the years								
2014 (Baht 1 million included in manufacturing cost an	d cost of services, and	d the balance in admir	istrative expenses))		_	27,140	
2015 (Baht 1 million included in manufacturing cost an	d cost of services, and	d the balance in admir	istrative expenses))		_	24,458	

			(On	it: Thousand Bant)
_		Consolidated final	ncial statements	
		Revaluation basis		
		Factory buildings	Machinery and	
		and factory building	factory	
	Land	improvements	equipment	Total
Ceased using assets				
Revalued amount				
1 January 2014	279,394	176,412	1,508,048	1,963,854
Disposals	-	(771)	-	(771)
Transfers	-	127	5,865	5,992
31 December 2014	279,394	175,768	1,513,913	1,969,075
Transfer to non-current assets held for				
sale	-		(956,088)	(956,088)
31 December 2015	279,394	175,768	557,825	1,012,987
Accumulated depreciation				
1 January 2014	-	94,130	782,541	876,671
Depreciation for the year	-	6,351	84,180	90,531
Depreciation on disposals	-	(742)	<u> </u>	(742)
31 December 2014	-	99,739	866,721	966,460
Depreciation for the year	-	4,738	33,767	38,505
Transfer to non-current assets held for				
sale	-		(672,889)	(672,889)
31 December 2015	-	104,477	227,599	332,076
Allowance for impairment loss				
1 January 2014	-	886	102,710	103,596
Increase during the year	-	17,301	211,922	229,223
31 December 2014	-	18,187	314,632	332,819
Increase during the year	-	2,459	13,790	16,249
Transfer to non-current assets held for				
sale	-		(211,825)	(211,825)
31 December 2015	-	20,646	116,597	137,243
Net book value				
31 December 2014	279,394	57,842	332,560	669,796
31 December 2015	279,394	50,645	213,629	543,668
Depreciation for the years		_ -		
2014 (included in administrative expenses)				90,531
			_	

2015 (included in administrative expenses)

38,505

Separate financial statements

		<u> </u>			
	Office	Office			
	buildings and	furniture,			
	office building	fixture and	Motor	Construction	
	improvements	equipment	vehicles	in progress	Total
Operating assets					
Cost					
1 January 2014	44,489	29,282	17,560	-	91,331
Additions	-	38	2,870	5,989	8,897
Disposals	-	(339)	(4,025)	-	(4,364)
Transfers	(127)	124	-	(5,989)	(5,992)
31 December 2014	44,362	29,105	16,405	-	89,872
Additions	-	18	-	1,025	1,043
Disposals	-	(392)	(1,524)	-	(1,916)
Transfer to non-current assets					
held for sale	(131)	(3,123)	-		(3,254)
31 December 2015	44,231	25,608	14,881	1,025	85,745
Accumulated depreciation					
1 January 2014	27,216	27,922	14,071	-	69,209
Depreciation for the year	3,049	741	1,904	-	5,694
Depreciation on disposals		(334)	(3,434)		(3,768)
31 December 2014	30,265	28,329	12,541	-	71,135
Depreciation for the year	2,990	342	1,012	-	4,344
Depreciation on disposals	-	(392)	(1,524)	-	(1,916)
Transfer to non-current assets					
held for sale	(109)	(3,078)	-		(3,187)
31 December 2015	33,146	25,201	12,029		70,376
Allowance for impairment loss	•				
1 January 2015	-	-	-	-	-
Increase during the year	5,808	38	-		5,846
31 December 2015	5,808	38	-		5,846
Net book value					
31 December 2014	14,097	776	3,864		18,737
31 December 2015	5,277	369	2,852	1,025	9,523
Depreciation for the years					
2014 (included in administrative e	xpenses)				5,694
2015 (included in administrative e	xpenses)			=	4,344
	•			=	

_	Separate financial statements					
_						
_		Factory buildings				
		and factory	Machinery and			
		building	factory			
	Land	improvements	equipment	Total		
Ceased using assets						
Revalued amount						
1 January 2014	214,152	107,967	954,601	1,276,720		
Transfers	-	127	5,865	5,992		
31 December 2014	214,152	108,094	960,466	1,282,712		
Transfers	-		(956,088)	(956,088)		
31 December 2015	214,152	108,094	4,378	326,624		
Accumulated depreciation						
1 January 2014	-	73,049	619,129	692,178		
Depreciation for the year	-	2,446	53,944	56,390		
31 December 2014	-	75,495	673,073	748,568		
Depreciation for the year	-	1,069	4,032	5,101		
Transfer to non-current assets held for sale	-		(672,889)	(672,889)		
31 December 2015	-	76,564	4,216	80,780		
Allowance for impairment loss						
1 January 2014	-	-	-	-		
Increase during the year	-	17,301	211,922	229,223		
31 December 2014	-	17,301	211,922	229,223		
Increase (decrease) during the year	-	2,459	(11)	2,448		
Transfer to non-current assets held for sale	-		(211,825)	(211,825)		
31 December 2015	-	19,760	86	19,846		
Net book value						
31 December 2014	214,152	15,298	75,471	304,921		
31 December 2015	214,152	11,770	76	225,998		
Depreciation for the years						
2014 (included in administrative expenses)			:	56,390		

2015 (included in administrative expenses)

5,101

During 2013, the Group arranged for an independent professional valuer to appraise the value of certain assets on an asset-by-asset basis. The revaluation was concluded on 31 December 2013 and the basis of the revaluation was as follows.

- a) Land and factory buildings were revalued using the market approach and the depreciated replacement cost approach, respectively.
- b) Machinery and factory equipment were revalued using the depreciated replacement cost approach.

Key assumptions used in the valuation are summarised below.

	Consolidated	Separate	Result to fair value where
	financial	financial	as an increase in
	statements	statements	assumption value
Price per Rai (Thousand Baht)	6,400	6,400	Increase in fair value
Useful lives (years)			
Factory buildings and factory			
buildings improvements	15 - 40	15 - 40	Increase in fair value
Machinery and equipment	10 - 25	10 - 20	Increase in fair value

Had the land, factory buildings, machinery and factory equipment been carried in the financial statements on a historical cost basis, their net book values as of 31 December 2015 and 2014 would have been as follows.

(Unit: Thousand Baht)

	Consolidated		Separate	
	financial statements		financial st	atements
	2015 2014		2015	2014
Land	141,286	141,286	105,770	105,770
Factory buildings and improvements	50,645	57,842	11,770	15,298
Machinery and factory equipment	213,629	332,560	76	75,471

During the years 2015 and 2014, the management of the Group estimated the recoverable amounts of the property, plant and equipment. The basis of the revaluation was as follows.

- a) Land was revalued using the market approach.
- b) Factory buildings, machinery and factory equipment were revalued using the fair value less cost to sell approach.

Key assumptions used in the valuation are summarised below.

	Consolidated	Separate
	financial statements	financial statements
Price per Rai (Thousand Baht)	6,600	6,600
Cost to sell (%)	10	10

The reappraised values of the property, plant and equipment were Baht 22 million (2014: Baht 229 million) lower than their net book values as presented in the consolidated financial statements (separate financial statements: Baht 9 million, 2014: Baht 229 million). The Group recognised the loss on impairment of assets in the income statement for the same amount (2014: The Group recorded Baht 132 million of the loss on impairment of revalued assets as a deduction against the revaluation surplus on assets recorded in consolidated equity (separate financial statements: Baht 132 million) and recognised the remaining loss of Baht 97 million in the consolidated income statement (separate financial statements: Baht 97 million)).

As at 31 December 2015, the Group had vehicles with net book values of Baht 2 million (2014: Baht 3 million) and in the separate financial statements of Baht 2 million (2014: Baht 3 million), which were acquired under finance lease agreements.

The Company has mortgaged land with a total book value as at 31 December 2015 of Baht 211 million (2014: nil), as collateral to secure loan amounting to Baht 200 million, as discussed in Note 23 to the financial statements.

A subsidiary has mortgaged land, buildings and oil depots with a total book value as at 31 December 2015 of Baht 118 million, as collateral to secure short-term loans received from the Company, as discussed in Note 9 to the financial statements.

As at 31 December 2015, certain items of plant and equipment were fully depreciated but are still in use. The gross carrying amount before deducting accumulated depreciation and allowance for impairment loss of those assets amounted to Baht 174 million (2014: Baht 147 million) in the consolidated financial statements and Baht 74 million (2014: Baht 62 million) in the separate financial statements.

19. Intangible assets

The net book values of intangible assets which are computer software as at 31 December 2015 and 2014 are presented below.

(Unit: Thousand Baht)

	Consolidated		Sepa	rate
	financial statements		nents financial sta	
	2015 2014		2015	2014
Cost	25,272	26,814	20,010	21,584
Less: Accumulated amortisation	(22,036)	(21,362)	(18,703)	(18,523)
Net book value	3,236	5,452	1,307	3,061

A reconciliation of the net book value of intangible assets for the years 2015 and 2014 is presented below.

			(Unit: Tho	ousand Baht)	
	Consolid	dated	Separate		
	financial sta	atements	financial sta	tatements	
	2015 2014		2015	2014	
Net book value at beginning of year	5,452	7,668	3,061	4,949	
Additions	84	181	-	-	
Disposals	(28)	-	-	-	
Amortisation	(2,272)	(2,397)	(1,754)	(1,888)	
Net book value at end of year	3,236	5,452	1,307	3,061	

Amortisation for the year was included in administrative expenses.

20. Other non-current assets

(Unit: Thousand Baht) Consolidated Separate financial statements financial statements 2015 2014 2015 2014 The compensation for loss 26,711 26,711 26,711 26,711 Land and gas station leasehold rights 2,082 2,575 Prepaid corporate income tax 6,025 7,769 899 900 Prepaid expenses 1,915 2,610 Deposits 2,318 3,079 1,255 160 Others 51 1,343 49 942 Total 39.797 43,392 27,819 29,808

The compensation for loss is the compensation receivable because, in the third quarter of 2006, a raw material supplier delivered raw materials of a quality different to that specified in the relevant purchase agreement, with characteristics that differed from those of deliveries made to the Company under the agreement in the past. Therefore, the Company had additional cost for product improvement and compensation amounting to Baht 136 million. Based on the negotiation with the supplier, the Company will receive compensation of Baht 53 million. The difference represents inventory loss as a result of continuous and substantial falls in the prices of inventories and raw materials (inventory loss). Since this loss was a result of global market conditions with neither the Company nor the supplier could avoid, the supplier requested that each part bear responsibility for its own share of the inventory loss. The Company therefore recorded the compensation for loss in full as a deduction against cost of sales in 2006. The partial balance of Baht 26 million was paid by a credit note in November 2006 and the supplier will inform the Company of the method in payment for the remaining Baht 27 million later.

21. Credit facilities from financial institutions

The Group has overdraft and short-term loan facilities from various banks. Details of the facilities are as follows.

		(Unit: M	lillion Baht)
		Credit facili	ties which
	Secured by	are not dra	wn down
		2015	2014
The Company	Pledge of fixed deposits of the Company	70	70
SCT Sahaphan Co., Ltd.	Pledge of SAP's fixed deposits and guaranteed by		
("SAP")	the Company	11	11
Pure Thai Energy Co., Ltd.	Pledge of the Company's and PTEC's fixed		
("PTEC")	deposits and guaranteed by the Company	70	20

22. Trade and other payables

			(Unit: Th	nousand Baht))
	Consolidated		Sepa	arate	
	financial s	tatements	financial s	tatements	
	2015	2014	2015	2014	
Trade payables - unrelated parties	1,633,531	1,647,235	1,518,109	1,518,109	
Other payables - related parties	74	51	23	-	
Other payables - unrelated parties	13,460	15,308	2,583	4,168	
Accrued expenses	10,290	9,798	6,627	783	
Retention payables	852	1,813			
Total	1,658,207	1,674,205	1,527,342	1,523,060	

23. Short-term loans from unrelated parties

As at 31 December 2015, these represented promissory notes which the Group issued to another individual. The loans carried interest at rates of 1.55% - 4.00% per annum (2014: 2.00% per annum) and are repayable within 6 - 12 months. The Company has mortgaged land with a total book value of Baht 211 million as collateral to secure loan amounting to Baht 200 million.

24. Provision for long-term employee benefits

Provision for long-term employee benefits as at 31 December 2015 and 2014, which represents compensation payable to employees after they retire from the company, was as follows.

			(Unit: Tho	ousand Baht)
	Consolid	ated	Separa	ate
_	financial sta	tements	financial sta	tements
_	2015	2014	2015	2014
Provisions for long-term				
employee benefits at				
beginning of year	11,612	8,967	2,755	1,547
Current service cost	2,176	2,301	974	1,146
Interest cost	447	344	110	62
Actuarial loss (gain) arising from				
- Financial assumptions changes	1,138	-	357	-
- Experience adjustments	(5,874)	<u>-</u> _	(1,502)	-
Provisions for long-term employee				
benefits at end of year	9,499	11,612	2,694	2,755

Long-term employee benefit expenses included in administrative expenses in the income statements for the years ended 31 December 2015 and 2014 consist of the following.

			(Unit: Thousand Baht)		
	Consoli	Consolidated		ate	
	financial sta	financial statements		atements	
	2015	2014	2015	2014	
Current service cost	2,176	2,301	974	1,146	
Interest cost	447	344	110	62	
Total	2,623	2,645	1,084	1,208	

The Group expects to pay Baht 0.6 million of long-term employee benefits during the next year (Separate financial statements: nil) (2014: nil, separate financial statements: nil).

As at 31 December 2015, the weighted average duration of the liabilities for long-term employee benefit is 13 years (Separate financial statements: 13 years) (2014: 12 years, separate financial statements: 12 years).

Key actuarial assumptions used for the valuation are as follows.

	Conso	Consolidated		arate	
	financial statements		financial s	ial statements	
	2015	2014	2015	2014	
	(% per annum)	(% per annum)	(% per annum)	(% per annum)	
Discount rate	3.00	4.00	3.00	4.00	
Future salary increase rate	5.00	5.00	5.00	5.00	

The result of sensitivity analysis for significant assumptions that affect the present value of the long-term employee benefit obligation as at 31 December 2015 are summarised below:

			(Unit:	Thousand Baht)
	Consolidated		Separate	
	financial statements		financial s	tatements
	Rate	Rate	Rate	Rate
	increase	decrease	increase	decrease
Increase or decrease 0.5% in				
discount rate	(648)	706	(185)	200
Increase or decrease 1% in				
future salary increase rate	1,537	(1,313)	436	(378)

25. Other current liabilities

(Unit: Thousand Baht)

	Consolidated		Separate	
	financial statements		financial s	tatements
	2015 2014		2015	2014
Value added tax payable	1,042	1,067	-	-
Advances received from customers	10,347	10,793	-	-
Others	2,076	2,131	366	374
Total	13,465	13,991	366	374

26. Share capital

The Extraordinary General Meeting of the shareholders No.1/2013 held on 19 December 2013 approved a resolution to increase the Company's registered capital from Baht 802.87 million (802.87 million ordinary shares of Baht 1 each) to Baht 1,304.66 million (1,304.66 million ordinary shares of Baht 1 each) through the issue of 501,793,896 additional ordinary shares, with a par value of Baht 1 each, and allocate these to the existing shareholders pro rata to their shareholding (rights offering) in a ratio of 1 new share for every 1.60 existing shares, at a price of Baht 1 per share, or a total of Baht 501,793,896. The Company registered the increase of its registered share capital with the Ministry of Commerce on 2 January 2014.

27. Statutory reserve

Pursuant to Section 116 of the Public Limited Companies Act B.E. 2535, the Company is required to set aside a statutory reserve at least 5% of its net profit after deducting accumulated deficit brought forward (if any), until the reserve reaches 10% of the registered capital. The statutory reserve is not available for dividend distribution.

Under Section 1202 of the Thai Civil and Commercial Code, the subsidiaries are required to set aside a statutory reserve equal to at least 5% of its net profit each time the subsidiaries pay out a dividend, until such reserve reaches 10% of their registered share capital. The statutory reserve can neither be offset against deficit nor used for dividend payment.

28. Revaluation surplus

This represents surplus arising from revaluation of land, factory buildings, machinery and factory equipment. The surplus is amortised to retained earnings on a straight-line basis over the remaining useful lives of the related assets. Movements in the revaluation surplus account, net of income tax, during the years ended 31 December 2015 and 2014 are summarised below.

			(Unit: Th	ousand Baht)
	Conso	lidated	Separate	
	financial statements		financial statements financial sta	
	2015	2014	2015	2014
Balance - beginning of year	116,367	244,213	86,706	214,552
Less: Amortised during				
the year	-	(22,023)	-	(22,023)
Less: Impaired during the year	_	(105,823)		(105,823)
Balance - end of year	116,367	116,367	86,706	86,706

The revaluation surplus can neither be offset against deficit nor used for dividend payment.

29. Other income

(Unit: Thousand Baht)

	Consolidated		Separate	
	financial st	atements	financial st	atements
	2015	2014	2015	2014
Management fee income	14,682	14,110	8,155	8,767
Dividend income	-	-	22,328	11,769
Gain on sales of equipment and				
intangible assets	13	653	12	653
Gain on sale and return of capital by				
subsidiaries	-	-	5,118	7,093
Interest income	6,758	13,515	6,927	12,803
Other income	9,440	9,875	8,154	8,050
Total	30,893	38,153	50,694	49,135

30. Expenses by nature

Significant expenses classified by nature are as follows.

			(Unit: The	ousand Baht)
	Conso	lidated	Separ	rate
	financial s	tatements	financial sta	atements
	2015	2014	2015	2014
Salaries, wages and other				_
employee benefits	130,907	142,543	32,022	40,690
Long-term employee benefits	2,623	2,645	1,084	1,208
Depreciation and amortisation	65,217	120,068	11,198	63,973
Changes in finished goods	9,357	(1,215)	4	(4)
Cost of merchandise inventories and				
services	2,181,416	3,032,416	-	-
Loss on impairment of investments in				
associates, investments in				
subsidiaries and other long-term				
investments (reversal)	139,000	5,482	150,271	5,676
Loss on impairment of building and				
equipment	26,550	96,945	12,750	96,945
Bad debts and allowance for				
doubtful debts	6,299	4,084	124,410	3,700

31. Income tax

Tax expenses (income) for the years ended 31 December 2015 and 2014 are made up as follows.

			(Unit: Thou	sand Baht)
	Conso	lidated	Separate	
	financial statements financial s		financial s	tatements
	2015	2014	2015	2014
Current income tax:				
Current income tax charge	3,184	493	-	-
Deferred tax:				
Relating to origination and reversal of				
temporary differences	113	(2,843)		(5,506)
Tax expenses (income) reported in the				
income statement	3,297	(2,350)		(5,506)

The amounts of income tax relating to each component of other comprehensive income for the years ended 31 December 2015 and 2014 are as follows.

			(Unit: Thou	ısand Baht)
	Consolidated		Separate	
	financial statements		financial s	tatements
	2015	2014	2015	2014
Deferred tax relating to loss on impairment				
of revalued building and equipment	-	(26,456)	-	(26,456)
Deferred tax relating to actuarial gain	718		718	
Total	718	(26,456)	718	(26,456)

The reconciliation between accounting profit (loss) and tax expenses (income) is shown below.

			(Unit: Tho	ousand Baht)
	Consolidated		Separate	
	financial sta	atements	financial statements	
	2015	2014	2015	2014
Accounting profit (loss) before tax				
From continuing operation	114,714	(100,880)	(308,118)	(80,049)
From discontinued operation	(12,004)	(152,584)	(12,004)	(152,584)
Total accounting profit (loss) before tax	102,710	(253,464)	(320,122)	(232,633)
Applicable tax rate	20%	20%	20%	20%
Accounting profit (loss) before tax multiplied by				
income tax rate	20,542	(50,693)	(64,024)	(46,527)
Deferred tax assets which were not recognised				
during the year as future taxable profits may				
not be sufficient	27,668	29,137	41,868	19,813
Effects of non-deductible expenses				
- Allowance for impairment of investments in				
associates and subsidiaries	27,800	1,609	24,074	1,648
- Other non-deductible expenses	337	19,817	88	19,595
Effects of:				
- Income not subject to tax	(4,466)	(2,084)	(4,466)	(2,354)
- Others	2,252	1,291	2,460	2,319
Effect of elimination entries on the consolidated				
financial statements	(70,836)	(1,427)		-
Tax expenses (income) reported in the income				
statement	3,297	(2,350)	<u>-</u>	(5,506)

The components of deferred tax assets and deferred tax liabilities are as follows.

(Unit: Thousand Baht)

	Statements of financial position				
	Consolidated fina	ancial statements	Separate financial statements		
	31 December	31 December 31 December		31 December	
	2015	2014	2015	2014	
Deferred tax assets					
Allowance for doubtful debts	2,863	2,619	-	-	
Allowance for diminution in value of inventories	247	219	-	-	
Provision for long-term employee benefits	1,361	1,771	-	-	
Others	18	(7)			
Total	4,489	4,602			
Allowance for diminution in value of inventories Provision for long-term employee benefits Others	247 1,361 18	219 1,771 (7)	- - - - -	- - - -	

(Unit: Thousand Baht)

Statements of financial position

		•			
	Consolidated fina	Consolidated financial statements		cial statements	
	31 December	31 December 31 December		31 December	
	2015	2014	2015	2014	
Deferred tax liabilities					
Revaluation surplus on assets	29,092	29,092	21,677	21,677	
Total	29,092	29,092	21,677	21,677	

As at 31 December 2015 there are deductible temporary differences and unused tax losses totaling Baht 1,092 million (2014: Baht 852 million) per the consolidated financial statements and Baht 721 million (2014: Baht 513 million) per the separate financial statements. No deferred tax assets have been recognised on these amounts as the Group believes future taxable profits may not be sufficient to allow utilisation of the temporary differences and unused tax losses. The unused tax losses amounting to Baht 584 million per the consolidated financial statements and Baht 318 million per the separate financial statements will expire by 2020.

32. Non-current assets held for sale and discontinued operation

As discussed in Note 1.2 to the financial statements, the 2015 Annual General Meeting of the shareholders held on 20 April 2015 approved a resolution to permanently discontinue the refinery business in Rayong province. On 30 April 2015, the Company entered into a purchase and sale agreement for the refinery, machinery and oil depot with an unrelated overseas company (buyer) whereby it will sell the refinery, machinery and various equipment at a net price of Baht 185 million (net of a subsidy for decommissioning costs of Baht 15 million). The buyer agrees to pay purchase price in six installments within a period of six months from the agreement date (by 30 September 2015). As at 31 December 2015, the Company received advances from sale of the assets amounting to Baht 40 million. However, the buyer is required to settle the outstanding amount immediately upon completion of the decommissioning and movement of assets in accordance with the agreement. The sale of the Company's key machinery and equipment has been approved by the meeting of Company's Broad of Directors held on 14 May 2015. The Company therefore presented building, building improvement, machinery and equipment, which have net book values as at transfer date amounting to Baht 71 million as non-current assets held for sale. The Company is in the process of negotiating and collecting the debt. However, there are still other buyers interested in purchasing the assets and the Company therefore continue to classify them as non-current assets held for sale.

Details of non-current assets held for sale as at 31 December 2015 are as follows.

	(Unit: Thousand Baht	
	Consolidated financial	
	statements / Separate	
	financial statements	
Building and Building improvements	68	
Machinery and equipment	71,374	
Total non-current assets held for sale	71,442	
Less: Allowance for impairment	(4,456)	
Non-current assets held for sale - net	66,986	

A reconciliation of the net book value of non-current assets held for sale for 2015 is presented below

	(Unit: Thousand Baht)
	Consolidated financial
	statements / Separate
	financial statements
Net book value as at 1 January 2015	-
Add: Transfer from property, plant and equipment	71,442
Less: Allowance for impairment	(4,456)
Net book value as at 31 December 2015	66,986

Key assumptions used in the valuation are summarised below.

		Result to fair value less
	Consolidated financial	cost to sales where as an
	statements/	increase
	Separate financial statements	in assumption value
Cost to sell (%)	10	Decrease in fair value
		less cost to sales

As at 31 December 2015, the Company classified the operating results of such operating segment as discontinued operation. Details of discontinued operations for the years ended 31 December 2015 and 2014 are presented below.

(Unit: Thousand Baht)

	Consolidated financial statements /		
	Separate financia	al statements	
	2015	2014	
Revenues	-	-	
Expenses			
Administrative expenses	12,004	152,584	
Total expenses	12,004	152,584	
Loss for the year from discontinued operation	(12,004)	(152,584)	
		(Unit: Baht)	
Earnings per share:			
Loss per share for the year from discontinued			
operation	(0.01)	(0.12)	
	(Unit: Tho	ousand shares)	
Weighted average number of ordinary shares	1,304,664	1,227,677	
The net cash flows incurred by discontinued op-	eration for 2015 ar	nd 2014 are as	
	(Unit:	Thousand Baht)	
	Consolidated finance	cial statements /	
	Separate financia	al statements	
	2015	2014	
Operating activities		-	
Investing activities	40,000	-	
Financing activities			

Net cash flows from discontinued

operation

40,000

33. Basic earnings per share

Basic earnings per share is calculated by dividing profit (loss) for the year attributable to equity holders of the Company (excluding other comprehensive income) by the weighted average number of ordinary shares in issue during the year.

34. Segment information

Operating segment information is reported in a manner consistent with the internal reports that are regularly reviewed by the chief operating decision maker in order to make decisions about the allocation of resources to the segment and assess its performance.

For management purposes, the Group is organised into business units based on its products and services and have two reportable segments as follows.

- Energy segment: Fuel and gas retailing through a network of gas stations, manufacture and distribution of biodiesel, distribution and maintenance of gas station equipment and rental of oil depot and port business.
- 2) Real estate segment: Real estate development for sale and for rent.

No operating segments have been aggregated to form the above reportable operating segments.

The chief operating decision maker monitors the operating results of the business units separately for the purpose of making decisions about resource allocation and assessing performance. Segment performance is measured based on operating profit or loss and on a basis consistent with that used to measure operating profit or loss in the financial statements.

The basis of accounting for any transactions between reportable segments is consistent with that for third party transactions.

The Group operates in Thailand only. As a result, all the revenues as reflected in these financial statements pertain exclusively to this geographical reportable segment.

For the years 2015 and 2014, the Group has no major customer with revenue of 10% or more of an entity's revenues.

The following tables present revenues and profit (loss) information regarding the Group's operating segments for the years ended 31 December 2015 and 2014.

(Unit: Million Baht)

	For the years ended 31 December							
					Adjustments and		Consolidated financial	
	Energy segment		Real estate segment		eliminations		statements	
	2015	2014	2015	2014	2015	2014	2015	2014
Revenues from external customers	2,420	3,310	-	-	-	-	2,420	3,310
Inter-segment revenues	9	6	-	-	(9)	(6)	-	-
Interest income	10	19	-	-	(3)	(5)	7	14
Other income	66	68		-	(42)	(44)	24	24
Total revenues	2,505	3,403	-	-	(54)	(55)	2,451	3,348
Cost of sales and services	2,208	3,060	-	-	-	(1)	2,208	3,059
Reduction of cost of inventories to								
net realisable value	2	-	-	-	-	-	2	-
Depreciation and amortisation	70	126	-	-	(6)	(6)	64	120
Selling expenses	68	92	-	-	-	-	68	92
Administrative expenses	335	244	-	-	(154)	(14)	181	230
Loss on impairment of building and	27	97	-	-	-	-	27	97
equipment	150	5	-	-	(11)	-	139	5
Loss on impairment of investments in								
associates, investments in subsidiaries								
and other long-term investments	125	4			(119)		6	4
Bad debts and allowance for doubtful debts	2,985	3,628			(290)	(21)	2,695	3,607
Total expenses								
Loss before share of profit (loss) from								
investments in associates, finance								
cost and income tax expenses	(480)	(225)	-	-	236	(34)	(244)	(259)
Share of profit (loss) from investments in								
associates	7	(19)	347	26	-	-	354	7
Finance cost	(24)	(19)	-	-	16	17	(8)	(2)
Tax income (expenses)	(3)	3					(3)	3
Profit (loss) for the year	(500)	(260)	347	26	252	(17)	99	(251)

35. Provident fund

The Company, its subsidiaries and their employees have jointly established a provident fund in accordance with the Provident Fund Act B.E. 2530. Both the Company or its subsidiaries and employees contributed to the fund monthly at the rates of 5% - 10% of basic salary. The fund, which is managed by Aberdeen Asset Management Company Limited, will be paid to employees upon termination in accordance with the fund rules. The contributions for the year 2015 amounting to Baht 3 million (2014: Baht 3 million) were recognised as expenses.

36. Dividends

During the year 2014, the Company recorded an additional interim dividend payment for 2012 of Baht 1.67 million (1.77 million shares at Baht 0.94 per share) for a shareholder who was in the process of registering as a shareholder in accordance with the process of Thailand Securities Depository Co., Ltd. as at the book closing date of 28 May 2012, and to whom the Company had yet to pay the dividend. The interim dividend for 2012 was approved by the Extraordinary General Meeting of the shareholders on 10 May 2012. The Company paid the dividend to such shareholder in May 2014.

37. Commitments and contingent liabilities

37.1 Capital commitments

As at 31 December 2015, capital commitments of a subsidiary totaling Baht 2 million were in respect of the renovation of office and gas stations (2014: Baht 0.28 million).

37.2 Operating lease and service agreement commitments

The Group entered into several operating lease and service agreements in respect of the leases of land, building, oil depots, gas stations, vehicles and equipment. The terms of the agreements are generally between 1 and 20 years.

Future minimum payments required under these agreements were as follows.

(Unit: Million Baht)

	Conso	lidated	Separate		
_	financial s	tatements	financial s	tatements	
Payable within	2015 2014		2015	2014	
In up to 1 year	26	21	7	9	
In over 1 and up to 5 years	69	54	-	-	
In over 5 years	81	71	-	-	

37.3 Long-term purchase and sale commitments

In November 2007, a subsidiary (Pure Biodiesel Co., Ltd.) entered into an agreement with Global Power Synergy Co., Ltd. (GPSC) to purchase steam in a quantity and at a price stipulated in the agreement, which is for a period of 15 years commencing from the facility commercial operation date or 1 October 2008. The agreement can be extended for another 5 years.

On 26 December 2011, the subsidiary entered into a memorandum with GPSC, whereby GPSC will construct a pipe rack and bridge to install a steam pipeline, with a construction price of Baht 58 million, and will compensate the subsidiary an amount of Baht 23 million, for the impact of its inability to supply steam as agreed. This is treated as part of the delay penalty and deducted from construction cost. The construction cost and all interest are to be paid to GPSC on a monthly basis, beginning on the first of the 37th month and to be completed within 72 months after the date GPSC commences supplying steam. The construction cost carries interest at a rate equal to MLR of a bank.

37.4 Guarantees

- a) As at 31 December 2015, there were outstanding bank guarantees of Baht 155 million (2014: Baht 205 million) issued by banks on behalf of the Group in respect of certain performance bonds as required in the normal course of business. These included letters of guarantee amounting to Baht 150 million (2014: Baht 200 million) to guarantee payments due to a creditor and Baht 5 million (2014: Baht 5 million) to guarantee electricity use, among others.
- b) The Company has guaranteed bank credit facilities of subsidiaries amounting to Baht 80 million (2014: Baht 80 million).

37.5 Litigation and commercial dispute

a) On 8 August 1995, the Company entered into a purchase agreement with PTT Public Company Limited ("PTT") to purchase condensate residue raw materials that are produced by PTT Global Chemical Public Company Limited ("PTTGC") in a quantity and at a price stipulated in the agreement. The agreement is on an evergreen basis, meaning that there is no specified termination date, and after the primary period of 15 years ends in 2012 it automatically renews for a second period. The agreement stipulated that the Company had to provide a bank guarantee of a certain amount as security against payment for goods purchased. The security will be returned to the Company upon either parties agree to expire the agreement or PTT defaults the agreement.

On 30 September 2009, PTT sent a letter informing the Company of the cancellation of the condensate residue raw materials purchase agreement, and requesting termination of the agreement upon completion of the 15-year term (Primary period) in 2012 even though the Company did not breach the agreement and the cancellation was contrary to the purpose of the agreement. The Company and the Company's legal advisor are of the opinion that the agreement cannot be terminated since it is a long-term reciprocal agreement, and it stipulates the requirement that the Company invest in the construction of a plant to refine condensate residue of a specification that would be sourced only from PTT, and not to resell the raw materials in the same condition they are received from PTT. The agreement therefore includes a stipulation that the agreement is made on an evergreen basis, meaning that there is no specified termination date and the agreement will automatically remain in force upon completion of the first 15-year term (Primary period) and the following periods. In addition, the agreement can only be terminated with the consent of both counterparties or in the event that either party breaches the agreement. The Company has not breached any conditions of the agreement. On this basis, the Company is confident that the agreement cannot be terminated, while PTT has a different opinion. The Company has held discussions with PTT in order to seek a resolution that would be fair to both parties, but no resolution could be found. Consequently, to maintain the rights of the shareholders guaranteed and protected by law, the Company used the judicial process to make a final determination on the matter, and submitted a petition to the Arbitration Office on 3 December 2009. On 27 August 2010, the Company lodged a lawsuit against PTT and PTTGC with the Civil Court, demanding PTT and PTTGC comply with the agreement with no specified termination date. Alternatively, if forcing PTT and PTTGC to comply with the agreement is impossible for any reason, then PTT and PTTGC should pay compensation to the Company totaling 13,805,648,806.91. Consequently, the Company submitted a petition to amend the amount of the claim, to request additional compensation, totaling Baht 29,368,397,797.76. The Arbitration Office allowed the request. A presiding arbitrator has now been appointed to the commercial dispute which is under formal arbitration proceedings and the Civil Court has ordered the ongoing litigation be temporarily struck off in order to await the decision of the Arbitration Office. The outcomes of the arbitration and litigation cannot be determined at this stage and depend on the future judicial process.

Subsequently, on 30 November 2011, during the formal arbitration proceedings, the Company received a raw material delivery plan from PTT, which is part of the normal business cooperation process between the Company and PTT, and found that such plan specified that raw materials would only be delivered until January 2012. PTT has stopped delivering raw materials to the Company since February 2012 in breach of clause 15.5 of the agreement, which specifies that PTT should comply with the agreement until a final arbitration judgement is made. This has forced the Company to cease production since it had no supply of its main raw materials from PTT.

Subsequently, the Company submitted a request to cancel its demand to force PTT to comply with the agreement. On 5 July 2012, the Arbitration Office allowed the Company to cancel such issue.

The above dispute between the Company and PTT caused the Company to exercise its right to submit claims for compensation of not less than Baht 29,000 million to the Arbitration Office (Black dispute No.114/2552) and the Civil Court (Black case No. 3162/2553) due to PTT's breach of agreement, and the Company exercising its rights to undertake court action and arbitration in order to pursue these claims. The Company has exercised lien over the last payment for condensate residue, amounting to Baht 1,518 million (net of bank guarantee) as part of the compensation it is claiming from PTT.

In June 2012, the Company was informed by the Dispute Office, Office of the Court of Justice that PTT had submitted the dispute to the Arbitration Office as Dispute Black Case No. 78/2555, requesting the Company to pay principal together with interest totaling Baht 1,555 million to PTT. At present, the Company submitted statements of dispute and the commercial dispute is under formal arbitration proceedings.

b) In 2012, the Company was a defendant in labor lawsuits before Sector 2 Labor Court, brought by employees making claims for compensation on the grounds of unfair dismissal. The dismissals were consequence of PTT Public Company Limited stopping delivery of raw materials from February 2012, forcing the Company to cease production indefinitely. The claims for unfair dismissal total Baht 84 million. In July 2013, the Court ordered the Company to pay damages totaling Baht 1.9 million. The Company appealed the judgement of Sector 2 Labor Court to the Supreme Court in September 2013. On 7 May 2015, the Supreme Court overturned the order of the Court of First Instance and ordered that the case be dismissed, which was the final judgment.

c) In May 2011, Thai Public Port Co., Ltd., ("TPP") an associated company, was sued in a civil case brought by a shareholder, who petitioned the court to cancel the registration of the capital reduction and capital increase carried out by the associated company during the year 2003. In August 2011, the Civil Court dismissed the case, and in July 2012, the Appeal Court upheld the judgment of the Civil Court. At present, this case is under consideration by the Supreme Court.

In March 2014, the Directors of TPP were sued by another shareholder of TPP, who petitioned the court to cancel the letter confirming payment of share price and maintenance of share price dated 30 July 2003, the copy of the share register at the time of the Baht 30 million increase in share capital in 2003, and the memorandum of understanding regarding amendment of the debt restructuring agreement dated 7 October 2003. In May 2015, the Court of First Instance dismissed the case. At present, this case is under consideration by the Appeal Court.

In April 2015, the Directors of TPP, TPP and the Company were sued by another shareholder of TPP, who petitioned the court to nullify the request for the limited company registration (Form BOJ 1), the copy of shareholders' list, including the supporting documents for the increase in share capital of TPP during the years 2003 and 2014, and the memorandum of understanding regarding amendment of the debt restructuring agreement in 2003, and to seek a court order to reinstate the shareholding that was originally based on a list of shareholders in April 2002. In April 2015, the Court of First Instance dismissed the case. At present, this case is under consideration of the Appeal Court.

38. Fair value hierarchy

As at 31 December 2015, the Group had the assets and liabilities that were measured at fair value using different levels of inputs as follows:

(Unit: Million Baht)

	Consolidated Financial Statements						
	Level 1	Level 2	Level 3	Total			
Assets measured at fair value							
Current investments							
Investment units in mutual funds	133	-	-	133			
Property plant and equipment	-	-	551	551			
Non-current assets held for sale	-	-	67	67			

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	Level 1	Level 2	Level 3	Total	
Assets measured at fair value					
Current investments					
Investment units in mutual funds	106	-	-	106	
Property plant and equipment	-	-	226	226	
Non-current assets held for sale	-	-	67	67	

39. Financial instruments

39.1 Financial risk management

The Group's financial instruments, as defined under Thai Accounting Standard No. 107 "Financial Instruments: Disclosure and Presentations", principally comprise cash and cash equivalents, accounts receivable and payable, loans receivable and payable and investments. The financial risks associated with these financial instruments and how they are managed is described below.

Credit risk

The Group is exposed to credit risk primarily with respect to trade receivables, loans receivable and other receivables. The Group manages the risk by adopting appropriate credit control policies and procedures and therefore do not expect to incur material financial losses. In addition, the Group does not have high concentration of credit risk since they have a large customer base. The maximum exposure to credit risk is limited to the carrying amounts of trade receivables, loans receivable and other receivables as stated in the statement of financial position.

Interest rate risk

The Group's exposures to interest rate risk relate primarily to their deposits at banks, loans receivable and loans payable with interest. However, since most of the Group's financial assets and liabilities bear floating interest rates or fixed interest rates which are close to the market rate, the interest rate risk is expected to be minimal.

Significant financial assets and liabilities classified by type of interest rates are summarised in the table below, with those financial assets and liabilities that carry fixed interest rates further classified based on the maturity date, or the repricing date if this occurs before the maturity date.

Consolidated financial statements as at 31 December 2015

	Fixed interest rates		Floating			
	Within		interest	Non-interest		Effective
	1 year	1-5 years	rate	bearing	Total	interest rate
						(% p.a.)
Financial assets						
Cash and cash equivalents	-	-	33	11	44	0.262 - 1.065
Current investments	-	-	15	118	133	2.60 - 3.20
Trade and other receivables	-	-	-	41	41	-
Pledged deposits at banks	233	-	-	-	233	0.875 - 2.95
Long-term loans to unrelated parties	1			-	1	5.00
	234		48	170	452	
Financial liabilities				· -		
Trade and other payables	-	-	-	1,658	1,658	-
Short-term loans from unrelated						
parties	201	-	-	-	201	1.55 - 4.00
Liabilities under finance leases	1	2			3	5.85 - 6.78
	202	2	_	1,658	1,862	

(Unit: Million Baht)

	Fixed interest rates		Flaction			
	Fixed interest rates		Floating			
	Within		interest	Non-interest		Effective
	1 year	1-5 years	rate	bearing	Total	interest rate
						(% p.a.)
Financial assets						
Cash and cash equivalents	-	-	118	14	132	0.375 - 2.65
Current investments	-	-	3	192	195	1.35
Trade and other receivables	-	-	-	54	54	-
Short-term loans to related parties	8	-	-	-	8	3.50
Pledged deposits at banks	258	-	-	-	258	1.125 - 2.90
Long-term loans to unrelated parties	1	4			5	5.00 - 7.00
	267	4	121	260	652	
Financial liabilities				· -		
Trade and other payables	-	-	-	1,674	1,674	-
Short-term loans from unrelated						
parties	2	-	-	-	2	2.00
Liabilities under finance leases	1	2			3	5.85 - 6.78
	3	2	-	1,674	1,679	

39.2 Fair values of financial instruments

Since the majority of the Group's financial instruments are short-term in nature, loans receivable and payable bear interest rates which are close to the market rate, their fair values are not expected to be materially different from the amounts presented in the statement of financial position.

A fair value is the amount for which an asset can be exchanged or a liability settled between knowledgeable, willing parties in an arm's length transaction. The fair value is determined by reference to the market price of the financial instrument or by using an appropriate valuation technique, depending on the nature of the instrument.

40. Capital management

The primary objective of the Company's capital management is to ensure that it has appropriate capital structure in order to support its business and maximise shareholder value. As at 31 December 2015, the Group's debt-to-equity ratio was 1.44:1 (2014: 1.38:1) and the Company's was 1.83:1 (2014: 1.19:1).

41. Approval of financial statements

These financial statements were authorised for issue by the Company's Board of Directors on 16 February 2016.