Rayong Purifier Public Company Limited and its subsidiaries Notes to interim financial statements For the three-month and nine-month periods ended 30 September 2011 and 2010

1. General information

1.1 Corporate information

Rayong Purifier Public Company Limited ("the Company") is a public company incorporated and domiciled in Thailand. The Company is principally engaged in the manufacture and trading of fuel oil and petrochemical products. The registered office of the Company, which is the head office, is located at 14th Floor, Shinawatra Tower 3, 1010 Viphavadi Rangsit Road, Khwang Chatuchak, Khet Chatuchak, Bangkok. The Company's branch, which is the plant, is located at 7/3 Pakorn Songkrohrad Road, Map-ta-phut, Muang Rayong, Rayong. In addition, the Company has 4 branches, which are oil depots, in Nakhonsawan, Nakhonratchasima, Chonburi and Rayong province.

The Company's major shareholder is Petro-Instruments Company Limited, a limited company under Thai laws, which as at 30 September 2011 and 31 December 2010 held 29.87% of the issued and paid-up capital of the Company.

The Extraordinary General Meeting of the Company's shareholders No. 1/2010, held on 5 March 2010, approved a resolution to increase the Company's registered capital to Baht 802.87 million (802.87 million ordinary shares with a par value of Baht 1 each), through the issue of 273 million additional ordinary shares, with a par value of Baht 1 each. The offering will be through the issue of Taiwan Depositary Receipts (TDR) in the Republic of China (Taiwan). The purpose of the increase in share capital is to provide funds to expand the Company's business and for use as working capital. The Company registered the increase of its capital with the Ministry of Commerce on 19 March 2010.

On 4 May 2011, the Office of the Securities and Exchange Commission of Thailand approved the Company's plan for a public offering of shares in the Republic of China (Taiwan).

The Company's Board of Directors meeting, held on 13 May 2011, approved the following resolutions.

- Issue and offer the TDR through the GreTai Securities Market ("GTSM") or Taiwan Stock Exchange Corporation ("TWSE"), from the allotment of 170 million additional ordinary shares and the existing 30 million ordinary shares. Conditions and details are in accordance with the resolutions approved in the Extraordinary General Meeting held on 5 Mach 2010.
- 2) Submit the TDR offering plan to GTSM or TWSE.

On 3 June 2011, the Company submitted the TDR offering plan to TWSE and consequently, TWSE notified the Company by letter dated 17 August 2011 that it was returning the TDR offering plan, and requesting that the Company resubmit it once the issue of the major raw material has been clarified.

The Company's Board of Directors meeting, held on 2 September 2011, approved the following resolutions.

- Acknowledge the result of TDR offering plan, whereby TWSE returned the application and announce cessation of processes related to the TDR offering plan.
- Cancel the support in issuing and offering of TDR for the existing 30 million ordinary shares and return the shares to the shareholders.

1.2 Basis for the preparation of interim financial statements

These interim financial statements are prepared in accordance with Accounting Standard No. 34 (revised 2009) "Interim Financial Reporting", with the Company choosing to present condensed interim financial statements. However, the Company has presented the statements of financial position, income statement, comprehensive income, changes in shareholders' equity and cash flows in the same format as that used for the annual financial statements.

The interim financial statements are intended to provide information additional to that included in the latest annual financial statements. Accordingly, they focus on new activities, events and circumstances so as not to duplicate information previously reported. These interim financial statements should therefore be read in conjunction with the latest annual financial statements.

The interim financial statements in Thai language are the official statutory financial statements of the Company. The interim financial statements in English language have been translated from the Thai language financial statements.

1.3 Basis of consolidation

The consolidated financial statements include the financial statements of Rayong Purifier Public Company Limited and its subsidiaries, and have been prepared on the same basis as applied for the consolidated financial statements for the year ended 31 December 2010, with the following change in the composition of the subsidiaries in the current period.

Pure Sammakorn Development Co., Ltd. ("PSDC") (a subsidiary in which the Company has an equity interest of 51.00%) increased its registered capital from Baht 225 million to Baht 260 million through the issue of 350,000 additional ordinary shares (par value of Baht 100 each) at Baht 100 per share, a total of Baht 35 million. The Company's Board of Directors meeting held on 9 August 2011 passed a resolution not to invest in the additional shares and as a result the Company has lost control of its subsidiary. The shareholding in PSDC decreased from 51.00% to 44.13%, and PSDC therefore became an associate.

1.4 Application of new accounting standards during the period

During the current period, the Company adopted a number of revised and new accounting standards, issued by the Federation of Accounting Professions, as listed below.

Accounting Standards:

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TAS 1 (revised 2009)	Presentation of Financial Statements
TAS 2 (revised 2009)	Inventories
TAS 7 (revised 2009)	Statement of Cash Flows
TAS 8 (revised 2009)	Accounting Policies, Changes in Accounting Estimates and
	Errors
TAS 10 (revised 2009)	Events after the Reporting Period
TAS 11 (revised 2009)	Construction Contracts
TAS 16 (revised 2009)	Property, Plant and Equipment
TAS 17 (revised 2009)	Leases
TAS 18 (revised 2009)	Revenue
TAS 19	Employee Benefits
TAS 23 (revised 2009)	Borrowing Costs
TAS 24 (revised 2009)	Related Party Disclosures
TAS 26	Accounting and Reporting by Retirement Benefit Plans
TAS 27 (revised 2009)	Consolidated and Separate Financial Statements
TAS 28 (revised 2009)	Investments in Associates
TAS 29	Financial Reporting in Hyperinflationary Economies

TAS 31 (revised 2009)	Interests in Joint Ventures
TAS 33 (revised 2009)	Earnings per Share
TAS 34 (revised 2009)	Interim Financial Reporting
TAS 36 (revised 2009)	Impairment of Assets
TAS 37 (revised 2009)	Provisions, Contingent Liabilities and Contingent Assets
TAS 38 (revised 2009)	Intangible Assets
TAS 40 (revised 2009)	Investment Property

Financial Reporting Standards:

TFRS 2	Share-Based Payment
TFRS 3 (revised 2009)	Business Combinations
TFRS 5 (revised 2009)	Non-current Assets Held for Sale and Discontinued
	Operations
TFRS 6	Exploration for and Evaluation of Mineral Resources

Financial Reporting Standard Interpretations:

TFRIC 15 Agreements for the Construction of Real Estate

Accounting Standard Interpretations:

SIC 31 Revenue-Barter Transactions Involving Advertising Services These accounting standards will not have any significant impact on the financial statements for the current period, except for the following accounting standards.

TAS 19 Employee Benefits

This accounting standard requires employee benefits to be recognised as expense in the period in which the service is performed by the employee. In particular, an entity has to evaluate and make a provision for post-employment benefits using actuarial techniques. The Company and its subsidiaries previously accounted for such employee benefits when they were incurred.

The Company and its subsidiaries have changed this accounting policy in the current year and recognised the liability in the transition period retrospectively as though the Company and its subsidiaries initially recorded these employee benefit expenses. This change results in decreasing the profit of the Company and its subsidiaries for the three-month and nine-month periods ended 30 September 2011 by Baht 0.96 million, or 0.002 Baht per share and Baht 2.92 million, or 0.006 Baht per share, respectively (Separate financial statements: Baht 0.55 million, or 0.001 Baht per share and Baht 1.65 million, or 0.003 Baht per share, respectively) (2010: Baht 0.90 million, or 0.002 Baht per share and Baht 2.72 million, or 0.006 Baht per share, respectively (Separate financial statements: Baht 0.51 million, or 0.001 Baht per share and Baht 2.72 million, or 0.003 Baht per share, respectively) (2010: Baht 0.90 million, or 0.002 Baht per share and Baht 2.72 million, or 0.003 Baht per share, respectively) (2010: Baht 0.90 million, or 0.002 Baht per share and Baht 2.72 million, or 0.004 Baht per share, respectively (Separate financial statements: Baht 0.51 million, or 0.001 Baht per share and Baht 1.53 million, or 0.003 Baht per share, respectively)). The cumulative effect of the changes in the accounting policy has been presented in Note 2 to the financial statements.

TAS 40 (revised 2009) Investment Property

This accounting standard requires entities to choose to recognise investment property either under the cost model (with disclosure of fair value in the notes to financial statements) or the fair value model, whereby changes in fair value are to be recognised in profit or loss. Investment property was previously recognised under the caption of Property, Plant and Equipment, which is measured using the cost model. In adopting the new accounting policy, the Company and its subsidiaries separately present investment property and measure it using the fair value model, commencing in the current period. The Company and its subsidiaries have recognised the effect of the change in accounting policy as an adjustment to the opening balance of retained earnings for the period. The change has the effect of increasing profit of the Company and its subsidiaries for the three-month and nine-month periods ended 30 September 2011 by Baht 2.62 million (0.005 Baht per share) and Baht 9.87 million (0.019 Baht per share), respectively (Separate financial statements: nil). The cumulative effect of the change in accounting policy has been separately presented in the statement of changes in shareholders' equity.

Movements of the investment properties account during the nine-month period ended 30 September 2011 are summarised below.

	(Unit: Thousand Baht)
	Consolidated
	financial statements
Net book value as at 1 January 2011	-
Transferred from property, plant and equipment account	343,614
Increase due to changing in fair value	76,507
Acquisitions during period - at cost	33,917
Lost control of a subsidiary (Note 11.3)	(454,038)
Net book value as at 30 September 2011	-

1.5 Significant accounting policies

The interim financial statements are prepared using the same accounting policies and methods of computation as were used for the financial statements for the year ended 31 December 2010, except for the changes in the following accounting policies due to the adoption of revised and new accounting standards.

Employee benefits

Post-employment benefits (Defined contribution plans)

The Company, the subsidiaries and its employees have jointly established a provident fund. The fund is monthly contributed by employees and by the Company and its subsidiaries. The fund's assets are held in a separate trust fund and the Company's and its subsidiaries' contributions are recognised as expenses when incurred.

Post-employment benefits (Defined benefit plans)

The Company and its subsidiaries have obligations in respect of the severance payments they must make to employees upon retirement under labor law. The Company and its subsidiaries treat these severance payment obligations as a defined benefit plan.

The obligation under the defined benefit plan is determined by a professionally qualified independent actuary, using the projected unit credit method. Such determination is made based on various assumptions, including discount rate, future salary increase rate, staff turnover rate, mortality rate, and inflation rates.

For the first-time adoption of TAS 19 Employee Benefits, the Company and its subsidiaries elected to recognise the transitional liability, which exceeds the liability that would have been recognised at the same date under the previous accounting policy, retrospectively as though the Company and its subsidiaries initially recorded these employee benefit expenses.

Investment properties

Investment properties are measured initially at cost, including transaction costs. Subsequent to initial recognition, investment properties are stated at fair value. Any gains or losses arising from changes in the value of investment properties are recognised in profit or loss when incurred.

On disposal of investment properties, the difference between the net disposal proceeds and the carrying amount of the asset is recognised in profit or loss in the period when the asset is derecognised.

2. Cumulative effect of changes in accounting policies due to the adoption of new accounting standards

During the current period, the Company made the changes to its significant accounting policies described in Note 1.5 to the financial statements, as a result of the adoption of revised and new accounting standards. The cumulative effect of the changes in the accounting policies has been separately presented in the statements of changes in shareholders' equity.

The amounts of adjustments affecting the statement of financial position as at 31 December 2010 and the income statements for the three-month and nine-month periods ended 30 September 2010 are summarised below.

		31 December 2010		
	Conso	olidated	Separat	e
	financial	statements	financial state	ements
Statements of financial position				
Increase in provision for long-term employ	/ee			
benefits		24,298	21,	595
Decrease in non-controlling interests of th	е			
subsidiaries		177		-
Decrease in unappropriated retained				
earnings		24,121	21,	595
			(Unit: 1	Thousand Baht)
	For the three-r	month period	For the nine-r	nonth period
	ended 30 Sep	tember 2010	ended 30 Sep	tember 2010
	Consolidated	Separate	Consolidated	Separate
	financial	financial	financial	financial
	statements	statements	statements	statements
Income statements				
Increase in employee expenses	909	511	2,725	1,532
Increase in loss attributable to non-				
controlling interests of the subsidiaries	17	-	71	-
Decrease/(increase) in profit/(loss) attributable				
to equity holders of the Company	(892)	(511)	2,654	1,532
Decrease in basic earnings per share				
(Baht)	0.002	0.001	0.006	0.003

3. New accounting standards issued during the period not yet effective

During the current period, the Federation of Accounting Professions issued the below listed new accounting standards that are effective for fiscal years beginning on or after 1 January 2013.

Accounting Standard Interpretations:

- SIC 10 Government Assistance No Specific Relation to Operating Activities
- SIC 21 Income Taxes Recovery of Revalued Non-Depreciable Assets
- SIC 25 Income Taxes Changes in the Tax Status of an Entity or its Shareholders

4. Trade accounts receivable

The balances of trade accounts receivable as at 30 September 2011 and 31 December 2010, aged on the basis of due dates, are summarised below.

(Unit: Thousand Baht)

	Consolidat	Consolidated financial		Separate financial	
	state	ments	statements		
	30 September	31 December	30 September	31 December	
	2011	2010	2011	2010	
Trade accounts receivable - unrelated p	arties				
Not over 3 months	910,272	609,997	723,742	415,370	
3 - 6 months	23	434	-	-	
6 - 12 months	714	616	-	-	
Over 12 months	10,576	13,811	617	617	
Total	921,585	624,858	724,359	415,987	
Less: Allowance for doubtful accounts	(9,959)	(11,217)	(617)	(617)	
Trade accounts receivable - unrelated					
parties, net	911,626	613,641	723,742	415,370	
Trade accounts receivable - related parties					
Not over 3 months	579	1,015	224,747	329,702	
Total trade accounts receivable -					
related parties	579	1,015	224,747	329,702	

The balances of trade accounts receivable of the Company as at 30 September 2011 included factoring accounts receivable at a commercial bank of Baht 548.88 million (31 December 2010: Baht 63.01 million). The bank has a right of recourse to the Company.

5. Pledged deposits at banks

These represented fixed deposits pledged with the banks to secure credit facilities and as bonds in lawsuits with the court.

6. Related party transactions

The relationship between the Company and related parties are summarised below.

Name	Relationship	
Pure Thai Energy Co., Ltd.	Subsidiary	
SCT Sahaphan Co., Ltd.	Subsidiary	
Pure Biodiesel Co., Ltd.	Subsidiary	
SCT Petroleum Co., Ltd. (SCT)	Subsidiary	
Pure Intertrade Co., Ltd.	Subsidiary of SCT	
Mitsumphan Petroleum Co., Ltd.	Subsidiary of SCT	
Metro Petroleum Co., Ltd.	Subsidiary of SCT	
Jatuchak Oil Co., Ltd.	Subsidiary of SCT	
Benja Petroleum Co., Ltd.	Subsidiary of SCT	
Burapha Rungroch Petroleum Co., Ltd.	Subsidiary of SCT	
Jaturatis Transport Co., Ltd.	Subsidiary of SCT	
Pure Sammakorn Development Co., Ltd. (PSDC)	Associate	
Thai Good Petroleum Co., Ltd.	Associate	
Petro-Instruments Co., Ltd.	29.87% of shares held in the	
	Company	
Sammakorn Plc.	55.87% of shares held in	
	PSDC and common	
	directors	
Jazzy Creation Co., Ltd.	Common directors	
Blue Planet Travel Co., Ltd.	Common directors	
Globalization Economic and Promotion Network		
Co., Ltd.	Common directors	
Alt Energy Co., Ltd.	Common directors	
Humankind Co., Ltd.	Common directors	
Mongkholchai Pattana Co., Ltd.	Common directors	
World Entertainment Television Co., Ltd.	Common directors	
Honest and Efficient Co., Ltd.	Common directors	

During the periods, the Company and its subsidiaries had significant business transactions with related parties. Such transactions, which are summarised below, arose in the ordinary course of business and were concluded on commercial terms and bases agreed upon between the Company and those related parties.

	Consol	idated	Sep	arate
	financial st	atements	financial s	statements
	For the thr	ee-month	For the th	ree-month
	periods	ended	periods	s ended
	30 Sept	ember	30 Sep	otember
	2011	2010	2011	2010
Transactions with subsidiaries				,
(Eliminated from consolidated financial				
statements)				
Sales	-	-	1,804,258	1,896,144
Management fee income	-	-	2,627	2,603
Dividend income	-	-	-	46,500
Interest income	-	-	539	962
Interest expense	-	-	5	-
Other income - other services	-	-	4,855	5,364
Purchases of goods	-	-	138,128	135,320
Service fee expense	-	-	2,221	9,261
Transportation expense	-	-	30,177	31,572
Other expenses	-	-	-	186
Purchases of equipment	-	-	78	-
Sales of equipment	-	-	-	14
Transactions with associates				
Sales	7	-	-	-
Management fee income	142	-	142	-
Other expenses	276	-	-	-
Transactions with related parties				
Sales	244	-	-	-
Rental and service income	-	42	-	-
Service income	673	-	-	-
Other expenses	331	425	226	265
Land rental expense	-	537	-	-
Interest expense	3,578	2,265	3,534	2,265

	Consoli	dated	Sep	arate
	financial sta	atements	financial s	statements
	For the nine-month		For the nine-month	
	periods	ended	periods ended	
	30 Sept	ember	30 September	
	2011	2010	2011	2010
Transactions with subsidiaries				
(Eliminated from consolidated financial				
statements)				
Sales	-	-	6,745,146	6,459,997
Management fee income	-	-	8,463	11,714
Dividend income	-	-	-	46,500
Interest income	-	-	1,431	2,279
Interest expense	-	-	5	-
Other income - other services	-	-	25,722	23,622
Purchases of goods	-	-	449,856	476,116
Service fee expense	-	-	6,212	11,559
Transportation expense	-	-	104,253	102,154
Other expenses	-	-	90	1,588
Purchases of equipment	-	-	103	-
Sales of equipment	-	-	-	196
Transactions with associates				
Sales	7	-	-	-
Management fee income	142	-	142	-
Other expenses	276	-	-	-
Transactions with related parties				
Sales	635	-	-	-
Rental and service income	-	208	-	-
Service income	1,176	15,042	-	-
Other expenses	1,425	1,039	1,041	543
Land rental expense	2,237	1,610	-	-
Advertising and promotion expenses	36	25	35	25
Interest expense	12,241	4,937	11,665	4,221

Transactions	Transfer pricing policy
Sales	The selling price is set out based on the market
	price with discount for oil wholesale business,
	provided according to the volumes of order.
	The selling price is set out based on the market
	price with the fixed rate marketing margin
	discount for oil retail business.
	The selling price is set out based on the market
	price for oil transportation business.
	The selling price is set out based on the market
	price with discount for manufacture and
	distribution of biodiesel business, provided
	according to the contract.
Management fee income	Calculation based on quantities of products sold
	for oil wholesale business.
	Contract price and at actual costs for oil retail
	business, oil transportation business,
	manufacture and distribution of biodiesel
	business, property rental and service business
	and distribution and maintenance of gas
	station equipment business.
Dividend income	As declared
Interest income	4.18% - 5.77% per annum and the prime rate
	plus 3% per annum (2010: 3.25% - 3.64% per
	annum).
Other income	Contract price
	Guarantee fee at a rate of 1% per annum
Purchases of goods	The purchase price is set out based on the
	market price with discount for oil wholesale
	business, providing according to the volumes of order.
	The purchase price is set out based on the
	market price for manufacture and distribution
	of biodiesel business and maintenance of gas
	station equipment business.

Transfer pricing policy for significant business transactions with related parties are summarised below.

Transactions	Transfer pricing policy	
Service fee expense	Contract price	
Transportation expense	Contract price	
Other expenses	Contract price	
Sales and purchases of equipment	Market price	
Interest expense	4.95% - 5.75% per annum (2010: 4.50% -	
	5.75% per annum)	

Significant agreements with related parties

During the nine-month period ended 30 September 2011, the Company entered into the following new agreements with related parties.

Management and administration agreements

In January 2011, the Company entered into management and administration agreements with various subsidiaries to provide consultation relating to human resources, administration, information technology, law and coordination with the government. The service fees are stipulated in the agreements, which are for a period of 1 year, ending in December 2011.

Purchases and sales of biodiesel agreement

In January 2011, the Company entered into a purchases and sales of biodiesel agreement with a subsidiary for trading of biodiesel. The purchase price is set out based on the market price with a discount in accordance with the agreement, which is for a period of 1 year, ending in December 2011.

Sales management agreement

In January 2011, the Company entered into a sales management agreement with a subsidiary whereby the subsidiary is to provide sales management services and source customers. A service fee is charged in accordance with the rate stipulated in the agreement, which will continue in force until terminated by either party with written notice of its intention to terminate of not less than 1 month.

Transportation service agreement

In June 2011, the Company renewed a transportation service agreement with a subsidiary, whereby the subsidiary is to provide oil transportation services. Oil transportation service fees are charged in accordance with the rate stipulated in the agreement, which is effective from 1 June 2011 to 31 January 2012.

The balances of the accounts as at 30 September 2011 and 31 December 2010 between the Company and those related companies are as follows:

(Unit:	Thousand	Baht)
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	Conso	lidated	Separate		
	financial s	tatements	financial s	statements	
	30 September	31 December	30 September	31 December	
	2011	2010	2011	2010	
Trade accounts receivable - related parties					
Subsidiaries					
Pure Thai Energy Co., Ltd.	-	-	143,902	186,242	
Pure Biodiesel Co., Ltd.	-	-	2,069	-	
SCT Petroleum Co., Ltd.	-	-	47,730	19,299	
Pure Intertrade Co., Ltd.	-	-	-	229	
Mitsumphan Petroleum Co., Ltd.	-	-	7,212	3,028	
Metro Petroleum Co., Ltd.	-	-	-	69,362	
Jatuchak Oil Co., Ltd.	-	-	-	24,143	
Burapha Rungroch Petroleum Co., Ltd.			23,834	27,399	
Total trade accounts receivable - subsidiaries		-	224,747	329,702	
Associate					
Pure Sammakorn Development Co., Ltd.	7	-	-	-	
Total trade accounts receivable - associate	7	-	-	-	
Related company					
Sammakorn Plc.	102	1,015	-	-	
Total trade account receivable					
- related company	102	1,015	-	-	
Related person					
The Company's director	470	-	-	-	
Total trade account receivable - related person	470	-	-	-	
Total trade accounts receivable - related parties	579	1,015	224,747	329,702	
Amounts due from related parties					
Subsidiaries					
Pure Thai Energy Co., Ltd.	-	-	755	754	
Pure Biodiesel Co., Ltd.	-	-	3,278	5,694	
SCT Petroleum Co., Ltd.	-	-	170	151	
Pure Intertrade Co., Ltd.	-	-	-	9	
Mitsumphan Petroleum Co., Ltd.	-	-	2	7	
Jaturatis Transport Co., Ltd.	-	-	184	50	
Pure Sammakorn Development Co., Ltd.	-	-	-	495	
SCT Sahaphan Co., Ltd.	-	-	177	173	
Total amounts due from subsidiaries	-	-	4,566	7,333	
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	Consolidated		Separate			
	financial statements		financial s	financial statements		
	30 September 3	31 December	30 September	31 December		
	2011	2010	2011	2010		
Associates						
Pure Sammakorn Development Co., Ltd.	424	-	152	-		
Thai Good Petroleum Co., Ltd.	76	2	76	2		
Total amounts due from associates	500	2	228	2		
Related companies						
Petro-Instruments Co., Ltd.	1,616	1,616	-	-		
Sammakorn Plc.	134	61	-	-		
Total amounts due from related companies	1,750	1,677	-	-		
Related person						
The Company's director	-	1,000	-	1,000		
Total amount due from related person	-	1,000	-	1,000		
Total amounts due from related parties	2,250	2,679	4,794	8,335		
Short-term loans to related parties						
Subsidiary						
SCT Sahaphan Co., Ltd.	-	-	5,000	3,000		
Total short-term loan to subsidiary	-	-	5,000	3,000		
Associate						
Thai Good Petroleum Co., Ltd.	1,551	1,499	1,551	1,499		
Total short-term loan to associate	1,551	1,499	1,551	1,499		
Total short-term loans to related parties	1,551	1,499	6,551	4,499		
Trade accounts payable - related parties						
Subsidiary						
Pure Biodiesel Co., Ltd.	-	-	30,422	46,476		
Total trade accounts payable - subsidiary	-	-	30,422	46,476		
Related company						
Sammakorn Plc.	-	544	-	-		
Total trade account payable - related company	-	544	-			
Total trade accounts payable - related parties	-	544	30,422	46,476		

	Consolio	dated	Separate		
	financial sta	atements	financial s	statements	
	30 September 3	1 December	30 September	31 December	
	2011	2010	2011	2010	
Amounts due to related parties					
Subsidiaries					
Pure Thai Energy Co., Ltd.	-	-	33	31	
Pure Biodiesel Co., Ltd.	-	-	-	148	
SCT Petroleum Co., Ltd.	-	-	956	-	
Pure Intertrade Co., Ltd.	-	-	-	1,160	
Jaturatis Transport Co., Ltd.	-	-	11,266	7,990	
SCT Sahaphan Co., Ltd.	-	-	-	150	
Total amounts due to subsidiaries	-	-	12,255	9,479	
Associate					
Pure Sammakorn Development Co., Ltd.	29	-			
Total amounts due to associate	29	-	-	-	
Related companies					
Blue Planet Travel Co., Ltd.	51	-	51	-	
Sammakorn Plc.	36	43	-	-	
Petro-Instruments Co., Ltd.	183	194	183	194	
Mongkholchai Pattana Co., Ltd.	58	62	58	62	
World Entertainment Television Co., Ltd.	15	16	15	16	
Total amounts due to related companies	343	315	307	272	
Related persons					
The Company's directors	277	517	266	505	
Total amounts due to related persons	277	517	266	505	
Total amounts due to related parties	649	832	12,828	10,256	

	Consoli	dated	Separate		
	financial st	atements	financial s	financial statements	
	30 September 3	31 December	30 September	31 December	
	2011	2010	2011	2010	
Current portion of long-term loans from					
related parties					
Related companies					
Petro-Instruments Co., Ltd.	72,500	-	72,500	-	
Mongkholchai Pattana Co., Ltd.	23,000	-	23,000	-	
World Entertainment Television Co., Ltd.	6,000	-	6,000		
Total current portion of long-term loans from					
related companies	101,500	-	101,500	-	
Related persons					
Related persons of the Company's directors	105,500	-	105,500	-	
Total current portion of long-term loans from					
related persons	105,500	-	105,500	-	
Total current portion of long-term loans from					
related parties	207,000	-	207,000		
Long-term loans from related parties					
Related companies					
Petro-Instruments Co., Ltd.	-	72,500	-	72,500	
Mongkholchai Pattana Co., Ltd.	-	23,000	-	23,000	
World Entertainment Television Co., Ltd.	-	6,000		6,000	
Total long-term loans from related companies		101,500	-	101,500	
Related persons					
Related persons of the Company's directors	-	190,500	-	190,500	
Total long-term loans from related persons	-	190,500	-	190,500	
Total long-term loans from related parties	-	292,000	-	292,000	
Cash placed against guarantee - related party	/				
Subsidiary					
Pure Biodiesel Co., Ltd.	-	-	-	6,240	
Total cash placed against guarantee -					
related party		-		6,240	

During the period, movements of loans to / loans from related parties were as follows.

	Consolidated financial statements				
	Balance as at	During the	e period	Balance as at	
	1 January			30 September	
	2011	Increase	Decrease	2011	
Short-term loan to related party					
Associate					
Thai Good Petroleum Co., Ltd.	1,499	52	-	1,551	
Total	1,499	52	-	1,551	
			(Unit:	Thousand Baht)	
		Separate financial statements			
	Balance as at	During the	e period	Balance as at	
	1 January			30 September	
	2011	Increase	Decrease	2011	
Short-term loans to related parties					
Subsidiaries					
Pure Biodiesel Co., Ltd.	-	98,000	(98,000)	-	
Pure Thai Energy Co., Ltd.	-	1,455,000	(1,455,000)	-	
SCT Sahaphan Co., Ltd.	3,000	86,000	(84,000)	5,000	
Total short-term loans to subsidiaries	3,000	1,639,000	(1,637,000)	5,000	
Associate					
Thai Good Petroleum Co., Ltd.	1,499	52	-	1,551	
Total short-term loan to associate	1,499	52	-	1,551	
Total	4,499	1,639,052	(1,637,000)	6,551	
			(Lipit:		
			(Onit.	Thousand Baht)	
	(Consolidated final	ncial statements		
	Balance as at	During the	e period	Balance as at	
	1 January			30 September	
	2011	Increase	Decrease	2011	
Short-term loans from related parties					
Related company					
Mongkholchai Pattana Co., Ltd.	-	7,000	(7,000)	-	
Total short-term loan from related					
company	-	7,000	(7,000)	-	

	Consolidated financial statements						
	Balance as at	During th	e period	Balance as at			
	1 January			30 September			
	2011	Increase	Decrease	2011			
Related persons							
Related persons of the Company's							
directors	-	30,000	(30,000)	-			
Total short-term loans from related							
persons	-	30,000	(30,000)	-			
Total	-	37,000	(37,000)	-			
	Balance as at	During th	e period	Balance as at			
		Separate financ	ial statements				
		During th	e period				
	1 January 2011	Increase	Decrease	30 September 2011			
Short-term loans from related party Subsidiary	2011						
Pure Biodiesel Co., Ltd.	-	34,000	(34,000)	-			
Total	-	34,000	(34,000)	-			
			(Unit:	Thousand Baht)			
	Consolidated fina	ancial statements	s / Separate final	ncial statements			
	Balance as at	During th	e period	Balance as at			
	1 100000			20 Contombor			

	1 January			30 September
	2011	Increase	Decrease	2011
Long-term loans from related parties				
Related companies				
Petro-Instruments Co., Ltd.	72,500	-	-	72,500
Mongkholchai Pattana Co., Ltd.	23,000	-	-	23,000
World Entertainment Television Co., Ltd.	6,000		-	6,000
Total long-term loans from related				
companies	101,500	-	-	101,500
Related persons				
Related persons of the Company's				
directors	190,500		(85,000)	105,500
Total long-term loans from related				
persons	190,500		(85,000)	105,500
Total	292,000	-	(85,000)	207,000

As at 30 September 2011, short-term loan to a subsidiary amounting to Baht 5.00 million (31 December 2010: Baht 3.00 million) is in the form of an unsecured promissory note with a maturity of 3 months, carrying interest at a rate of 4.61% per annum (31 December 2010: 4.43% per annum).

As at 30 September 2011, short-term loan to an associate amounting to Baht 1.55 million, or USD 0.05 million (31 December 2010: Baht 1.50 million, or USD 0.05 million) is in the form of an unsecured loan with a maturity of 1 year and carries interest at the prime rate plus 3% per annum. The principal and its interest are to be repaid in full within November 2011.

As at 30 September 2011, long-term loans from related parties totaling Baht 207.00 million (31 December 2010: Baht 292.00 million) are in the form of unsecured loans with maturities of 2 years, carrying interest at a rate of 5.75% per annum and payable quarterly. The principal is to be repaid in full within September 2012.

Directors and management's benefits

During the three-month and nine-month periods ended 30 September 2011 and 2010, the Company and its subsidiaries had benefits of their directors and management recognised as expenses as summarised below.

(Unit: Thousand Baht)

	Consolidated financial		Separate financial		
	staten	nents	statements		
	2011	2010	2011	2010	
Three-month periods ended 30 September	13,943	(3,041)	9,943	(5,362)	
Nine-month periods ended 30 September	75,468	32,988	56,914	25,608	

Guarantee obligations with related parties

The Company has outstanding guarantee obligations with its related parties as described in Note 26.4 to the financial statements.

7. Inventories

Inventories as at 30 September 2011 included oil of Baht 739.26 million reserved in accordance with the Ministry of Commerce regulations (31 December 2010: Baht 725.59 million and Baht 117.85 million of this amount represented inventories covered by agreements for the sale and purchase of oil to maintain stipulated legal reserves, which the Company is committed to sell back to the sellers upon the expiry of the agreements).

Movements in the allowance for diminution in value of inventories account during the nine-month period ended 30 September 2011 are summarised below.

(Unit: Thousand Baht)

	Consolidated financial statements
Balance as at 1 January 2011	788
Add: Allowance made during the period Less: Reversal of allowance during the period	49,286 (42,003)
Balance as at 30 September 2011	8,071

8. Short-term loans to and interest receivable from unrelated party

As at 30 September 2011 and 31 December 2010, loans to T.C.S. Oil Co., Ltd. amounting to Baht 21.32 million had been outstanding for more than one year, and the Company has therefore ceased accrual of interest income and set aside full allowance for doubtful accounts.

9. Long-term loans to unrelated parties

	Consolidated fina	ncial statements	Separate financial statements			
	30 September 31 December 3		30 September	31 December		
	2011	2010	2011	2010		
Credit line of Baht 3.50 million	2,704	3,026	-	-		
Credit line of Baht 1.90 million	1,463	1,768	1,463	1,768		
Total	4,167	4,794	1,463	1,768		
Less: Current portion	(876)	(842)	(423)	(409)		
Non-current portion	3,291	3,952	1,040	1,359		

(Unit: Thousand Baht)

The long-term loan facility of Baht 3.50 million was provided to settle debt on behalf of a client, who has transferred a title deed of land to the subsidiary as collateral. The subsidiary has entered into a contract to sell the land back to the client when the client has repaid all debt. The principal and its interest are scheduled to be repaid in 86 monthly installments of Baht 50,000 each, ending in December 2016.

The long-term loan facility of Baht 1.90 million is an unsecured loan that carries interest at a rate of 4.50% per annum. The principal and its interest are scheduled to be repaid in 52 monthly installments of Baht 40,000 each, ending in December 2014.

10. Other current assets

			(
	Consc	lidated	Separate			
	financial s	statements	financial s	statements		
	30 September	31 December	30 September	31 December		
	2011	2010	2011	2010		
Prepaid excise tax	7,152	50,859	7,152	50,859		
Refund receivable from the Oil						
Stabilization Fund	39,046	14,074	34,957	14,074		
Value added tax refundable	62,583	20,817	61,746	16,745		
Prepaid corporate income tax	10,977	12,990	8,204	8,177		
Advances for purchases of inventories	37,999	49,197	-	-		
Prepaid expenses	20,017	21,905	10,048	10,109		
Others	36,988	33,478	12,594	8,401		
Total other current assets	214,762	203,320	134,701	108,365		
Less: Allowance for doubtful accounts	(3,413)	(3,413)	(3,413)	(3,413)		
Other current assets - net	211,349	199,907	131,288	104,952		

(Unit: Thousand Baht)

11. Investments in subsidiaries

Details of investments in subsidiaries as presented in the separate financial statements are as follows:

							Dividend r	eceived	
Company's name	Paid-u	p capital	Shareholding	percentage	Co	Cost du		during the nine-month	
	30 September	31 December	30 September	31 December	30 September	31 December	periods ended 3	0 September	
	2011	2010	2011	2010	2011	2010	2011	2010	
			%	%					
Pure Biodiesel Co., Ltd.	Baht 280 million	Baht 280 million	100	100	279,999	279,999	-	-	
Pure Sammakorn Development Co., Ltd.	-	Baht 225 million	-	51	-	114,750	-	-	
Pure Thai Energy Co., Ltd.	Baht 100 million	Baht 100 million	100	100	99,994	99,994	-	-	
SCT Petroleum Co., Ltd. and its									
subsidiaries	Baht 36 million	Baht 10 million	100	100	36,000	10,000	-	46,500	
SCT Sahaphan Co., Ltd.	Baht 20 million	Baht 20 million	78	78	15,855	15,855	-	-	
Total investments in subsidiaries					431,848	520,598	-	46,500	

11.1 Pure Thai Energy Co., Ltd.

As at 30 September 2011, the Company has commitments of Baht 40 million in respect of the uncalled portion of its investment in Pure Thai Energy Co., Ltd. An increase in the Company's investment was approved by a meeting of the Company's Board of Directors, held on 22 December 2009.

11.2 SCT Petroleum Co., Ltd.

The Company's Board of Directors meeting, held on 9 August 2011, approved an increase in the Company's investment in SCT Petroleum Co., Ltd. ("SCT") (a subsidiary in which the Company has an equity interest of 100%), whereby that company's registered capital will increase from Baht 10 million to Baht 36 million through the issue of 260,000 additional ordinary shares (par value of Baht 100 each) for offer in the same proportion to existing shareholders at Baht 100 per share, a total of Baht 26 million. The purpose of the increase in share capital is to invest in Jaturatis Transport Co., Ltd. (a subsidiary in which SCT has an equity interest of 100%). SCT registered the increase of its capital with the Ministry of Commerce on 8 September 2011.

11.3 Pure Sammakorn Development Co., Ltd.

Pure Sammakorn Development Co., Ltd. ("PSDC") (a subsidiary in which the Company has an equity interest of 51.00%) increased its registered capital from Baht 225 million to Baht 260 million through the issue of 350,000 additional ordinary shares (par value of Baht 100 each) at Baht 100 per share, a total of Baht 35 million. The Company's Board of Directors meeting held on 9 August 2011 passed a resolution not to invest in the additional shares and as a result the Company has lost control of its subsidiary. The shareholding in PSDC decreased from 51.00% to 44.13%, and PSDC therefore became an associate. The purpose of the increase in share capital was to provide funds for investment in new projects. PSDC registered the increase of its capital with the Ministry of Commerce on 23 August 2011.

During the current period, the Company recorded loss on recognising investment retained in the former subsidiary at fair value at the date when control was lost amounting to Baht 1.12 million in administrative expenses in the consolidated income statement (Separate financial statement: Recorded gain amounting to Baht 14.43 million in other income account).

12. Investments in associates

12.1 Details of associates

(Unit: Thousand Baht) Consolidated financial Separate financial statements statements Nature of Country of Shareholding Carrying amounts Carrying amounts business incorporation Cost based on equity method based on cost method Company's name percentage 30 31 30 31 30 31 30 31 September December September December September December September December 2011 2010 2011 2010 2011 2010 2011 2010 (%) (%) Thai Good Petroleum Distribution of Co., Ltd. lubricant oil Hong Kong 31.67 31.67 3.175 3.175 2.569 3.175 3.175 Pure Sammakorn Real estate Development Co., rental and Ltd. (Note 11.3) Thailand 44.13 129,181 128,611 129,181 service Total investments in associates 128,611 2.569 132.356 3,175

12.2 Share of loss and dividend received

During the three-month and nine-month periods ended 30 September 2011 and 2010, the Company has recognised its share of loss from investments in associates in the consolidated financial statements and dividend income in the separate financial statements as follows:

(Unit: Thousand Baht)

	Consolidated financial statements Share of loss from investments in associates			Separate financial statements Dividend received during the periods				
Company's name								
	During the th	g the three-month During the nine-month		During the three-month		During the nine-mon		
	periods	ended	periods	ended	periods ended		periods ended	
	30 Sept	ember	30 Sept	ember	30 September		30 September	
	2011	2010	2011	2010	2011	2010	2011	2010
Thai Good Petroleum Co., Ltd.	(158)	(322)	(1,092)	(1,046)	-	-	-	-
Pure Sammakorn								
Development Co., Ltd.	(570)		(570)	-	-			-
Total	(728)	(322)	(1,662)	(1,046)	-			

12.3 Summarised financial information of associates

The financial information of the associated companies, as prepared by its management, is summarised below.

(Unit: Thousand Baht)

	Paid-up	capital	Total	assets	Total li	abilities				
Company's name	as	at	as	at	as	at	Total r	evenues	Lo	DSS
	30	31	30	31	30	31	For t	he nine-mo	nth periods	ended
	September	December	September	December	September	December		30 Sej	otember	
	2011	2010	2011	2010	2011	2010	2011	2010	2011	2010
Thai Good Petroleum										
Co., Ltd.	10,026	10,026	7,180	8,609	9,687	544	4,426	1,991	(5,403)	(3,195)
Pure Sammakorn										
Development Co., Ltd.	260,000	-	460,901	-	257,666	-	7,104	-	(1,292)	-

12.4 Investment in an associate with capital deficit

The Company recognised share of loss from investment in an associate until the value of the investment approached zero. Subsequent loss incurred by these associate has not been recognised in the Company's accounts since the Company has no obligations, whether legal or constructive, to make any payments on behalf of this associate. The amount of such unrecognised share of loss is set out below.

(Unit: Thousand Baht)

	Unrecognised share of loss			
	Share of loss for the Cumulative s			
	nine-month period ended	of loss up to		
Company's name	30 September 2011	30 September 2011		
Thai Good Petroleum Co., Ltd.	(619)	(619)		

13. Property, plant and equipment

Movements of the property, plant and equipment account during the nine-month period ended 30 September 2011 are summarised below.

		(Unit: Thousand Baht)
	Consolidated	Separate
	financial statements	financial statements
Net book value as at 1 January 2011	1,755,665	661,429
Acquisitions during period - at cost	115,366	2,664
Disposals during period - net book value		
at disposal date	(3,152)	(8)
Depreciation for period	(129,618)	(46,112)
Transferred to investment properties		
account	(343,614)	-
Lost control of a subsidiary (Note 11.3)	(39,352)	-
Net book value as at 30 September 2011	1,355,295	617,973

As at 30 September 2011, the Company and its subsidiaries had vehicles under finance lease agreements with net book values amounting to Baht 136.61 million (31 December 2010: Baht 80.64 million), and in the separate financial statements of Baht 6.52 million (31 December 2010: Baht 8.35 million).

Pure Biodiesel Co., Ltd. has mortgaged its land with structures thereon and pledged machinery, with a total net book value as at 30 September 2011 of Baht 398.14 million (31 December 2010: Baht 420.25 million), as collateral to secure a bank credit facility.

Pure Sammakorn Development Co., Ltd. had mortgaged its land lease rights and construction with a net book value as at 31 December 2010 of Baht 341.23 million (30 September 2011: Nil due to loss of control of a subsidiary), as collateral to secure a bank credit facility. Under the rental agreement, the subsidiary is committed to transfer the construction to the lessor upon the expiration of the agreement.

14. Other non-current assets

Consolidated Separate financial statements financial statements 30 September 31 December 30 September 31 December 2011 2010 2011 2010 The compensation for loss 26,711 26,711 26,711 26,711 Land and gas station leasehold rights 5,556 7,378 938 1,110 Prepaid expenses 5,079 5,563 _ _ Deposits 5,508 4,437 2,156 2,156 Long-term loan and interest receivable 1,353 1,353 1,353 1,353 Others 3,332 3,114 2,616 3,062 Total other non-current assets 47,539 48,556 33,774 34,392 Less: Allowance for doubtful accounts (1,353) (1,353) (1,353)(1,353) 46,186 47,203 32,421 33,039 Other non-current assets - net

15. Bank overdrafts and short-term loans from banks

		Consolidated		Sepa	arate
		financial st	atements	financial s	tatements
	Interest rate	30 September	31 December	30 September	31 December
	(% per annum)	2011	2010	2011	2010
Bank overdrafts	2.88 - 8.50	68,572	-	60,369	-
Short-term loans from	1.85 - 7.25				
banks		833,878	475,625	548,878	213,625
Total		902,450	475,625	609,247	213,625

The Company and its subsidiaries have overdraft and short-term loan facilities from various banks. Details of the facilities are as follows.

	Secured by	Credit f	
		30 September	
		2011	2010
The Company	Pledge of fixed deposits and factoring	1,243	2,130
	trade accounts receivable of the		
	Company		
Pure Biodiesel Co. Ltd.	Mortgage of PBC's land with existing	74	147
("PBC")	and future structures thereon,		
	pledge of the PBC's machinery and		
	guaranteed by the Company		
Pure Sammakorn	Pledge of PSDC's land leasehold	-	31
Development Co., Ltd.	rights and the mortgage of the		
("PSDC")	structures under PSDC's projects		
SCT Petroleum Co., Ltd.	Guaranteed by the Company	35	10
SCT Sahaphan Co., Ltd.	Guaranteed by the Company	11	-
Pure Thai Energy Co.,	Pledge of fixed deposits and	12	-
Ltd.	guaranteed by the Company		

16. Short-term loans from unrelated parties

These represent promissory notes which the Company and subsidiaries issued to another individual. The loans carry interest at the rates of 3.00% - 5.75% per annum (31 December 2010: 2.75% - 3.00% per annum) and are repayable within 6 - 12 months.

17. Long-term loans from banks

(Unit: Thousand Baht)

	Secured by	Consoli financial st 30 September	atements
		2011	2010
Pure Biodiesel Co. Ltd. ("PBC")	Mortgage of PBC's land with	152,000	188,000
	existing and future structures thereon and pledge of the		
	PBC's machinery		
Pure Sammakorn Development	Pledge of PSDC's land leasehold	-	169,634
Co., Ltd. ("PSDC")	rights and the mortgage of the		
	structures under PSDC's		
	projects		
Total		152,000	357,634
Less: Current portion		(48,000)	(79,055)
Non-current portion		104,000	278,579

Movements in the long-term loans account during the nine-month period ended 30 September 2011 are summarised below.

(Unit: Thousand Baht)

	Υ.	'
	Consolidated	
	financial statements	_
Balance as at 1 January 2011	357,634	
Add: Received	30,265	
Less: Repayment	(47,164)	
Lost control of a subsidiary (Note 11.3)	(188,735)	_
Balance as at 30 September 2011	152,000	_

The loan agreements stipulate certain conditions as specified in agreements, such as that the Company's equity interest in the subsidiary must be not less than 51%, restrictions on the payment of dividends, creating lien over assets and covenants to maintain certain financial ratios according to the agreements.

As at 31 December 2010, the outstanding balance of long-term credit facilities of a subsidiary which were not drawn down was Baht 105.27 million (30 September 2011: nil).

18. Long-term loans from unrelated parties

These represent promissory notes which the Company issued to unrelated parties. The loans carry interest at a rate of 5.75% per annum and payable quarterly. The principals are to be repaid in full within September 2012.

19. Other current liabilities

(Unit: Thousand Baht)

	Conso	lidated	Separate		
	financial statements		financial s	tatements	
	30 September 31 December		30 September	31 December	
	2011	2010	2011	2010	
Advances received from customers	12,108	19,412	1,374	4,605	
Accrued excise tax	2,220	79,317	2,220	79,317	
Value added tax payable	7,085	7,365	-	-	
Accrued expenses	16,326	14,596	10,156	2,716	
Retention payable	3,893	18,198	-	-	
Guarantee on goods purchases	-	16,866	-	16,866	
Others	5,401	9,507	3,634	5,828	
Total	47,033	165,261	17,384	109,332	

20. Provision for long-term employee benefits

The principal actuarial assumptions applied at the date of the valuation in 2011 were as follows.

	(Unit: % per annum)
Discount rate	4.75
Expected increase rate of salary	5.00
Employee turnover rate	0.00 - 22.92

21. Other income

(Unit: Thousand Baht)

	For the three-month periods ended 30 September				
	Consoli	idated	Separate		
	financial st	atements	financial st	atements	
	2011	2010	2011	2010	
Management fee income	142	-	2,769	2,603	
Dividend income	-	-	-	46,500	
Gain on exchange rate	894	3,113	888	3,529	
Gain on recognising					
investment retained in the					
former subsidiary at fair value	-	-	14,431	-	
Interest income	1,085	381	1,530	1,149	
Other income	4,421	4,373	6,301	6,717	
Total	6,542	7,867	25,919	60,498	

(Unit: Thousand Baht)

For the nine-month	periods ende	d 30 September
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	Conso	lidated	Separate			
	financial s	tatements	financial st	tatements		
	2011	2010	2011	2010		
Management fee income	142	-	8,605	11,714		
Dividend income	-	-	-	46,500		
Gain on exchange rate	9,474	6,287	9,388	6,287		
Gain on recognising						
investment retained in the						
former subsidiary at fair value	-	-	14,431	-		
Interest income	3,386	1,281	4,106	3,052		
Other income	13,911	9,565	29,811	26,587		
Total	26,913	17,133	66,341	94,140		

22. Corporate income tax

Interim corporate income tax was calculated by multiplying pre-tax profit for the periods by the estimated effective tax rate for the year.

23. Basic earnings per share

Basic earnings per share is calculated by dividing profit (loss) for the period attributable to equity holders of the Company (excluding other comprehensive income) by the weighted average number of ordinary shares in issue during the period.

24. Segment information

The Company and its subsidiaries' business operations involve three principal segments: (1) manufacturing and trading of fuel oil and petrochemical products, (2) manufacturing and trading of biodiesel products and (3) real estate rental and service. These operations are mainly carried on in Thailand. Below is the consolidated financial information of the Company and its subsidiaries for the three-month and nine-month periods ended 30 September 2011 and 2010 and as at 30 September 2011 and 31 December 2010 by segment.

(Unit: Million Baht)

					For the thr	ee-month perio	ds ended 30	September				
	Manufacture	and trading										
	of fuel of	oil and	Manufacture	e and trading	Real esta	ate rental			Eliminatio	on of inter-		
	petrochemic	al products	of biodiese	el products	and s	ervice	Other s	egments	segment transactions		Consolidation	
	2011	2010	2011	2010	2011	2010	2011	2010	2011	2010	2011	2010
		(Restated)		(Restated)		(Restated)		(Restated)		(Restated)		(Restated)
Sales and services from external customers												
Domestic	3,715.1	3,454.5	562.6	112.6	5.8	5.2	27.2	20.2	-	-	4,310.7	3,592.5
Overseas	1,482.5	1,220.4	1.6	5.9	-	-	-	-	-	-	1,484.1	1,226.3
Total sales and services from external customers	5,197.6	4,674.9	564.2	118.5	5.8	5.2	27.2	20.2	-	-	5,794.8	4,818.8
Inter-segment sales and services	1,872.2	1,953.5	124.3	87.5	0.6	2.4	61.6	62.5	(2,058.7)	(2,105.9)		
Total sales and services	7,069.8	6,628.4	688.5	206.0	6.4	7.6	88.8	82.7	(2,058.7)	(2,105.9)	5,794.8	4,818.8
Segment profit (loss)	(44.4)	(46.4)	(1.6)	3.1	1.3	(0.1)	2.7	6.7	1.9	16.7	(40.1)	(20.0)
Unallocated income and expenses:												
Interest income											1.1	0.4
Other income											4.1	6.3
Share of loss from investments in associates											(0.7)	(0.3)
Finance cost											(18.5)	(13.0)
Corporate income tax											6.2	(3.4)
Non-controlling interests of the subsidiaries											0.3	1.1
Loss attributable to equity holders of the Company											(47.6)	(28.9)

(Unit: Million Baht)

					For the nir	ne-month period	ds ended 30 \$	September				
	Manufacture	e and trading										
	of fuel	oil and	Manufacture	e and trading	Real esta	ate rental			Eliminatio	on of inter-		
	petrochemi	cal products	of biodiese	el products	and se	ervice	Other s	egments	segment transactions		Consolidation	
	2011	2010	2011	2010	2011	2010	2011	2010	2011	2010	2011	2010
		(Restated)		(Restated)		(Restated)		(Restated)		(Restated)		(Restated)
Sales and services from external customers												
Domestic	13,105.3	11,786.2	1,549.6	382.5	54.7	19.2	85.3	80.8	-	-	14,794.9	12,268.7
Overseas	3,604.5	2,069.9	17.0	16.5	-	-	-	-	-	-	3,621.5	2,086.4
Total sales and services from external customers	16,709.8	13,856.1	1,566.6	399.0	54.7	19.2	85.3	80.8	-	-	18,416.4	14,355.1
Inter-segment sales and services	6,954.2	6,702.6	343.0	264.8	2.2	2.4	193.1	166.8	(7,492.5)	(7,136.6)		-
Total sales and services	23,664.0	20,558.7	1,909.6	663.8	56.9	21.6	278.4	247.6	(7,492.5)	(7,136.6)	18,416.4	14,355.1
Segment profit (loss)	254.8	26.6	(61.0)	16.5	7.2	-	14.8	19.0	43.6	48.1	259.4	110.2
Unallocated income and expenses:												
Interest income											3.4	1.3
Other income											19.9	13.8
Share of loss from investments in associates											(1.7)	(1.1)
Finance cost											(53.8)	(38.5)
Corporate income tax											(91.2)	(7.6)
Non-controlling interests of the subsidiaries											(2.1)	2.6
Profit attributable to equity holders of the Company											133.9	80.7

(Unit: Million Baht)

	Manufacture	and trading										
	of fuel	oil and	Manufacture	and trading	Real estate rental			Elimination of inter-				
	petrochemic	cal products	of biodiese	el products	and s	ervice	Other se	egments	segment	balances	Consol	idation
	30	31	30	31	30	31	30	31	30	31	30	31
	September	December	September	December	September	December	September	December	September	December	September	December
	2011	2010	2011	2010	2011	2010	2011	2010	2011	2010	2011	2010
Inventories	1,511.5	1,257.8	84.4	128.4	-	-	4.1	1.4	(1.1)	(6.1)	1,598.9	1,381.5
Property, plant and equipment	712.7	766.5	485.1	512.9	-	380.7	165.1	112.8	(7.6)	(17.2)	1,355.3	1,755.7
Other assets											1,592.8	1,226.6
Total assets											4,547.0	4,363.8

Transfer prices between business segments are as set out in Note 6 to the financial statements.

(Unit: Million Baht)

25. Dividends

Dividends declared by the Company during the nine-month period ended 30 September 2011 consist of the following.

(Unit:	Baht)
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			Dividend
Dividend	Approved by	Total dividend	per share
Final dividend on 2010	Annual General Meeting of the		
results of its operations	shareholders on 7 April 2011	21,194,737	0.04

26. Commitments and contingent liabilities

26.1 Capital commitments

As at 30 September 2011, capital commitments of the Company and its subsidiaries totaling Baht 2.63 million were in respect of the purchases of machinery and equipment (31 December 2010: Baht 5.55 million).

26.2 Operating lease and service agreement commitments

The Company and its subsidiaries entered into several operating lease and service agreements in respect of the leases of land, building, oil depots, gas stations, vehicles and equipment. The terms of the agreements are generally between 1 and 26 years.

As at 30 September 2011, future minimum payments required under these agreements were as follows.

	Consolidated	Separate
Payable within	financial statements	financial statements
Less than 1 year	35.65	16.03
2 to 5 years	71.95	6.22
More than 5 years	144.10	8.58

26.3 Long-term purchase and sale commitments / Commercial dispute

a) On 8 August 1995, the Company entered into a purchase agreement with PTT Public Company Limited ("PTT") to purchase condensate residue raw materials that are produced by PTT Aromatics and Refining Public Company Limited in a quantity and at a price stipulated in the agreement. The agreement has a primary period of 15 years ending 2012 and may be extended. The agreement stipulated that the Company had to provide a bank guarantee of a certain amount as security against payment for goods purchased. The security will be returned to the Company upon expiry of the agreement.

On 30 September 2009, PTT sent a letter informing the Company of the cancellation of the condensate residue raw materials purchase agreement, and requesting termination of the agreement upon completion of the 15-year term (Primary period) in 2012. The Company has held discussions with PTT in order to seek a resolution that would be fair to both parties, but no resolution could be found because the parties interpret the agreement differently. The Company and the Company's legal advisor are of the opinion that the agreement cannot be terminated since it is a long-term reciprocal agreement, and it stipulates the requirement that the Company to construct a plant to refine condensate residue of a specification that would be sourced only from PTT, and not to resell the raw materials in the same condition they are received from PTT. The agreement therefore includes a stipulation that the agreement is made on an evergreen basis, meaning that there is no specified termination date and the agreement will renew automatically at the completion of the first 15-year term (Primary period). In addition, the agreement can only be terminated with the consent of both counterparties or in the event that either party breaches the agreement. The Company has not breached any condition of the agreement. On this basis, the Company is confident that the agreement cannot be terminated, while PTT has a different opinion. Consequently, to maintain the rights of the shareholders guaranteed and protected by law, the Company used the judicial process to make a final determination on the matter, and submitted a petition to the Arbitration Office on 3 December 2009. On 27 August 2010, the Company lodged a lawsuit against PTT with the Civil Court, demanding PTT comply with the agreement with no specified termination date.

At present, the commercial dispute and outstanding litigation are under formal arbitration proceedings and litigation. Their outcomes cannot be determined and depend on the future judicial process. Since PTT is the Company's major supplier, the outcomes may affect cost structure in the future. However, during the course of the arbitration proceedings and litigation, the Company and its subsidiaries continue their business as usual, with there being no impact on their operations.

b) In November 2007, a subsidiary entered into an agreement with PTT Utility Co., Ltd. ("PTTUT") to purchase steam in a quantity and at a price stipulated in the agreement, which is for a period of 15 years, commencing from the facility commercial operation date or in any case within 1 October 2008. The agreement can be extended for another 5 years.

As at 30 September 2011, PTTUT had yet to install the equipment and pipeline to supply steam to the subsidiary.

26.4 Guarantees

- a) As at 30 September 2011, there were outstanding bank guarantees of Baht 236.29 million (31 December 2010: Baht 260.98 million) issued by banks on behalf of the Company and its subsidiaries in respect of certain performance bonds as required in the normal course of their business. These included letters of guarantee amounting to Baht 230.00 million to guarantee payments due to creditors and Baht 6.29 million to guarantee electricity use, among others.
- b) The Company has guaranteed bank credit facilities of subsidiaries amounting to Baht 70 million (31 December 2010: Baht 82 million).
- c) As at 31 December 2010, the Company had issued a Baht 30 million (30 September 2011: nil) guarantee letter on behalf of Pure Biodiesel Co., Ltd. (the subsidiary) to secure payments due to a creditor of the subsidiary.

26.5 Litigation

A subsidiary was defendant in a Baht 300,000 civil lawsuit involving breach of an oil purchase and sale contract. On 25 May 2011, the subsidiary entered into a compromise agreement and paid compensation of Baht 200,000, which was recorded in the financial statements.

27. Financial instruments

As at 30 September 2011, the Company had outstanding forward foreign currency contracts, maturing within 3 months, to sell totaling USD 4.30 million. Applicable forward rates are Baht 30.66 - 31.19 per USD 1 (31 December 2010: USD 11.12 million with applicable forward rates of Baht 30.00 - 30.19 per USD 1).

28. Event after the reporting period

During October and November 2011, there was severe flooding in Thailand. However, it did not have any significant impact on the Company and its subsidiaries' business.

29. Approval of interim financial statements

These interim financial statements were authorised for issue by the Company's Board of Directors on 25 November 2011.